Dec. 1973	Budget Bureau No. 47-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 124
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME   Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas other	Jicarilla Apache Tribal 124
2. NAME OF OPERATOR	9. WELL NO.
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	West Lindrith Gallup Dakota
501 Airport Dr., Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 4/5/5 3065/w	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA FROM: SE/SE, Sec. 24, T25N TO: SE/NE, Sec. 23, T25N, R4N 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	TOPINED
TEST WATER SHUT-OFF	
PULL OR ALTER CASING	(NOTE: Report sults of multiple compretion or zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Co. hereby requests approval of a flowline tie-in for the Jicarilla Apache Tribal 124 Wells No. 13 & 14 located in the SE/SE & SE/SW of Sec. 24, T25N, R4W, Rio Arriba County, NM, to an existing Amoco owned and operated tank battery located at a point N10°, 12° W, 2921.93' from the southeast corner of Sec. 35, T25N, R4W, Rio Arriba County, NM (see attached survey plat). The right-of-way requested is 30' wide, 7563.4' long & covers 5.21 acres more or less. The flowline would be constructed of 3" diameter Centron Pronto Loc fiberglass pipe, 500 PSI cyclic working pressure except where traversing rocky terrain when 3.5" OD, 7.58# grade B, coated & wrapped pipe would be used and will be buried 4 to 5 feet deep. Maximum pressure on the flow-line would not be expected to exceed 300 PSI. Construction of the flowline would commence immediately upon approval and would last approximately 2 weeks.

Subsurface Safety Valve: Manu, and Type		Set @ Ft.
18. Thereby certify that the foregoing is tru	e and correct	
SIGNED OFICIAL CHARGE BY	Dist. Admin.	Supvr 5-10-83
	This space for Federal or State offic	Ceruse'
APPROVED BY	TITLE	D : 75

CONDITIONS OF APPROVAL IF AMY

MULTIPLE COMPLETE

(other) Pipeline Right-of-Way

CHANGE ZONES ABANDON\*

THILE

DATE

APPROVED

Luum Approved

OIL CON. DIV.

DIST. 3

,R4

\*See Instructions on Roverse Side

oh >

JAMES F. SIMS

For Avan Himager