

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL x 740' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion

SUBSEQUENT REPORT OF:

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☐

RECEIVED

DEC 02 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Contract 124
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124
9. WELL NO.
13
10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SE Section 24-T25N-R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23249
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7150' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up the service unit on 10-10-83. The total depth of the well is 8092' and the plugback depth is 8058'. Pressure tested the production casing to 3800 p. Perforated the following intervals: 6862'-6980', 6996'-7190', 1 JSP2F .5" in diameter, 7734'-7744', 7758'-7768', 7860'-7874', 7896'-7924', 2 JSPF, .5 " in diameter, for a total of 280 holes. Fraced interval (6862'-7190') with 90,000 gals 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals fluid and 102,000# 20-40 sand. Fraced interval (7734'-7768') with 65,000 gals of 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals fluid and 85,000# of 20-40 sand. Fraced interval (7860'-7924') with 88,000 gals of 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals fluid and 96,000# 20-40 sand. Landed 2-7/8" tubing at 7933' and released the service rig on 10-24-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12/1/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

TITLE _____

DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

DEC 06 1983

FARMINGTON RESOURCE AREA

BY _____