

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL x 740' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) spud and set casing

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐

RECEIVED

OCT 18 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Contract 124
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124
9. WELL NO.
13
10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
SE/SE Section 24, T25N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23249
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7150' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig on and spudded a 12.25" hole on 9-4-83. Drilled to 330' and landed 8.625", 24#, K55 casing at 330'. Cemented with 480 cu ft Class B cement containing 2% CaCl₂. Pressure tested casing to 600 PSI. Drilled a 7.875" hole and reached a TD of 8092' on 9-17-83. Set 5.5", 15.5#, K55 casing at 8092'. Cemented the first stage with 693 cu ft Class B 50:50 cement and tailed in with 148 cu ft Class B neat. Cemented second stage with 1872 cu ft BJ lite containing 6% gel, 2# tuf plug per sx, .8% D-19 and tailed in with 148 cu ft Class B neat cement. Cement top located at 1400'. DV tool was set at 6120'. Released rig 9-18-83.

Subsurface Safety Valve: Manul. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

TITLE Dist. Adm. Super. DATE 10-14-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 26 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY