Form 9-330

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
MAR 14 1984
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

5. LEASE DESIGNATION AND SERIAL NO.: Jicarilla Contract 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Jicarilla Apache Tribal 125

2. NAME OF OPERATOR: Amoco Production Company

9. WELL NO.: 13

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, New Mexico 87401

10. FIELD AND POOL, OR WILDCAT: West Lindrith Gallup Dakota

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1930' FNL x 2030' FWL
At top prod. interval reported below: Same
At total depth: Same

RECEIVED
MAR 08 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SE/NW Sec. 25, T25N, R4W

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Rio Arriba | 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8/16/83	8/29/83	9/21/83	7208' KB	7195' GR

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8083'	8032'		→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6866'-7226', 7766'-7830', 7906'-7970' Gallup-Dakota

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR; CDL-DSN-GR

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#, K-55	309'	12.25"	378 cu. ft. Class "B" w/ 2% CaCl2	
5.5"	15.5# K-55	8083'	7.875"	(1st) 524 cu. ft. Class "B" 50/50 POZ tailed w/ 148 cu. ft. Class "B" Neat (2nd) 2009 cu. ft. Class "B" 65/35 POZ tailed w/148 cu. ft. Class "B" Neat.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375"	7243'	

31. PERFORATION RECORD (Interval, size and number)
6866'-7000', 7048'-7226', ljspf, 44";
7766'-7776', 7784'-7800', 7820'-7830',
7906'-7916', 7942'-7970' 2jspf, 425"
for a total of 460 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6866'-7226'	165,000 gal quality foam w/20% gelled water, 2% KCl, 1 gal. surfactant/1000 gal. fluid & 167,000# 20/40 sand, last 100,000# radioactive. (cont. on back)

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-13-84	Pumping 1.50" plunger x 20' long	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/23/84	18.5	N/A		35	.4	27	11

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0 psi	300 psi		45	.5	35	39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

TEST WITNESSED BY: B.V. DUKE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed By R.D. Lawton TITLE District Administrative Supervisor DATE 2/24/84

ACCEPTED FOR RECORD
MAR 12 1984
FARMINGTON RESOURCE AREA
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(Fracturing Con't) Interval-7766-7830' fraced w/80,000 gal. 30# gelled water containing 2% KCl, 1 gal. surf/1000 gal. flui and 94,000# 20/40 sand. Interval 7906'-7970' fraced w/73,000 gal. 30# gelled water containing 2% KCl, 1 gal. surfactant/ 1000 gal. fluid, and 85,000# 20/40 sand.

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3205'	3300'	
Fruitland	3330'	3600'	
Pictured Cliffs	3600'	3665'	
Mesa Verde	5270'	5920'	
Gallup	6880'	7226'	
Greenhorn	7676'	7758'	
Dakota	7764'	7974'	
(Granero & Main)			

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH

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