

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Pipeline Right-of-Way ☐

SUBSEQUENT REPORT OF:

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☐

RECEIVED
MAY 2 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Co. hereby requests approval of flowline tie-ins for the Jicarilla Apache Tribal 125 Wells No. 12 & 13 located in SE/SW & SE/NW of Sec. 25, T25N, R4W, Rio Arriba County, NM. The proposed flowlines will tie in to another proposed flowline, at our Satellite D, located approximately 486' FNL x 2586' FWL, Sec. 36, T25N, R4W, (see attached survey plat). The rights-of-way requested are 4201.2' (line 2) and 372.5' (line 1A) in length, 30' wide, and cover approximately 2.89 acres and .26 acres. The flowline would be constructed of 3" diameter Centron Pronto Loc fiberglass pipe, 500 PSI cyclic working pressure, except where traversing rocky terrain when 3.5" OD, 7.58#, Grade B, coated and wrapped pipe would be used and it will be buried 4 to 5 feet deep. Maximum pressure on the flowline would not be expected to exceed 300 PSI. Construction of the flowline would commence immediately upon approval and would last approximately 2 weeks.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sims

TITLE Dist. Admin. Supvr

DATE

5-10-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

NMOCC

JUL 27 1983
John F. Sims
JAMES F. SIMS
Area Manager
DISTRICT OIL & GAS SUPERVISOR