

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL x 2310' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) completion

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 14 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit 9-21-83. The total depth of the well is 8066' and the plugback depth is 8030'. Pressure tested the production casing to 3800#. Perforated the following intervals: 6908'-6924', 6934'-6990', 1 JSPF, .51" in diameter; 7038'-7102', 7130'-7198', 1 JSPF, .25" in diameter; 7736'-7750', 7758'-7770', 2 JSPF, .51" in diameter; 7882'-7892', 7920'-7942', 2 JSPF .45" in diameter, for a total of 320 holes. Mini-fraced interval 6908'-7198' by pumping 50,000 gals 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals frac fluid and 1 millicurie of radioactive iodine per 1000 gals of water. Fraced interval 6908'-7198' with 126,000 gals 30# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals frac fluid and 134,000# of sand. Fraced interval 7736'-7770' with 74,000 gals 30# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals of frac fluid and 90,000# of sand. Fraced interval 7882'-7942' with 38,000 gals, 30# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals frac fluid and 38,000# of sand. Landed 2-7/8" 6.5# J-55 tubing at 7320' and released the rig on 10-8-83.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

By

TITLE Dist. Adm. Supvr. DATE 11/10/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

NOV 17 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

MOCC

BY

Shm