Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box :2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	10 1	RANSPOR	RT OIL AND NA	TUHAL GAS	S	
Operator Well AFI No.						
MW Petroleum Corporation						
Address						
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519						
Reason(s) for Filing (Check proper box)  Other (Please explain)						
New Well Change Transporter of:						
Recompletion Oil Dry Gas Effective 01-01-94 JAN1 0 1994						
Change in Operator Casinghead Condensate						
if change of operator give name						
and address of previous operator _	DIST. 3					
II. DESCRIPTION OF WELL AND I	EASE					
Lease Name	Well No.	1	luding Formation	Kind of Lease		Lease No. Agreement
	a Apache Tribal 125   12   Lindrith Gall			lup-Dakota, West State, Federal or Fee		125 TR#222
Location						
Unit Letter N : 330 Feet From The S Line and 2310 Feet From The W Line						
Section 25 Township 25N Range 4W NMPM, Rio Arriba County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of his form to be sent)						
Giant Refining P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of his form to be sent)  Cas Company of New Mexico  P. O. Box 1899, Bloomfield, NM 87413						
Gas Company o		170 170				413
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp.   Rge.	Is gas actually connected	<b>50</b> 7	When ?	
		1	<u> </u>	•	<del></del>	<del></del>
If this production is commingled with that from any other lease or pool, give commingling order number:						
IV. COM IZ TON BATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completion			<u> </u>	'		
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth		P.B.T.D.	<del></del>
	, ,		•			
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Forn	nation	Top Oil/Gas Pay		Tubing Depth	h
Perforations			Depth Cusing	s Shoe		
TUBING, CASING A			AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBIN	IG SIZE	DEPTH SET			SACKS CEMENT
						· ·
			<del></del>			
V. TEST DATA AND REQUEST FOR ALLOWABLE						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)						
Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	7. hi D		Caria a Danasa		Chales Care	
Length of Test			Casing Pressure  Water - Bbls.		Choke S ze	
Actual Prod. During Test						
Actual Prod. During 16st	Oil - Bbis.		Water - DDIS.		Gas-MCI	
GAS WELL						· <u> · · · · · · · · · · · · · · · ·</u>
Actual Prod. Test-MCR/D	Length of Test	I	Bbls. Condensate/MMCF	, ,	Gravity of Co	ondensate
A A A A A A A A A A A A A A A A A A A			bos. Condendate miner			
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke S ze	
Annual China		"		,		
	<u> </u>	L	······································			
VI. OPERATOR CERTIFICATE OF COMPLIANCE    hersply certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Date Approved						
is true and complete to the best of my knowledge and belief.  Date Approved						
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Signature	F9 *	anima ma 1	Ву	By Bin Chang		
JoAnn Smith	Engineering Tech  Title		SUPERVISOR DISTRICT #3			
			Title			
12-15-93	(303)	<del>-2000</del>	-			
Date						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.