

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAR 08 1984
OIL CON. DIV.
DIST. 3

I. Operator
Amoco Production Company
Address
501 Airport Drive, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Icarilla Contract 147
Well No.
5E
Pool Name, including Formation
Basin Dakota
Kind of Lease
State, Federal or Fee Federal
Lease No.
J.C. 147
Location
Unit Letter D : 900 Feet From The North Line and 960 Feet From The West
Line of Section 7 Township 25N Range 5W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.
Unit D Sec. 7 Twp. 25N Rge. 5W
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By D.D. Lawson
(Signature)

District Administrative Supervisor
(Title)

2/8/84
(Date)

OIL CONSERVATION DIVISION
3-26-84
APPROVED
MAR 26 1984

BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 10/17/83	Date Compl. Ready to Prod. 12/15/83	Total Depth 7340 7007				P.B.T.D. 7320'			
Elevations (DF, RKB, RT, GR, etc.) 6718' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7104'				Tubing Depth 7259'			
Perforations 7104'-7118'; 7212'-7234'; 7252'-7272', 2jspf .38" total of 112 holes						Depth Casing Shoe 7390'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12.25"	8.625' 24# K-55		319'		350				
7.875"	5.5" 15.5# K-55		7390'		870				
	2-3/8"		7259'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 9921 9928	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 2085 psig	Casing Pressure (Shut-in) --	Choke Size .75