

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 147

9. WELL NO.
5E

10. FIELD AND POOL, OR WILDCAT
Undes. Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA
NW/NW Sec. 7, T25N, R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' FNL X 960' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DT, RT, GR, etc.)
6705' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Temporarily Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Amoco originally planned to commingle the Gallup and Dakota formations of the subject well downhole. The Dakota bottom hole pressure was over twice the bottom hole pressure for the Gallup. The Dakota and Gallup formations do not qualify for commingling at this time. Amoco will produce the Dakota and reduce the bottom hole pressure.

When the Dakota bottom pressure has been reduced to twice the bottom hole pressure of the Gallup, downhole commingling of the two zones will be requested. The Gallup will be temporarily abandoned until the commingling application is approved.

Allow the Gallup to log off with formation fluids and record the pressures monthly on both the 2 3/8" tubing annulus and the 5 1/2" casing annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON COPY

*See Instructions on Reverse Side

9/11/84

JUL 03 1984
OIL CON. DIV.
DIST. 3

APPROVED
AS AMEND
DATE 6/8/84

JUN 29 1984

M. MILLENBACH
AREA MANAGER