

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 147

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup/Basin Dakota

11. SEC., T., R., W., OR BLK. AND  
SURVEY OR AREA

SW/SE Sec. 7,  
T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

910' FSL X 1740' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6664' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Temporarily Abandon

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco originally planned to commingle the Gallup and Dakota formations of the subject well downhole. The Dakota bottom hole pressure was over twice the bottom hole pressure for the Gallup. The Dakota and Gallup formations do not qualify for commingling at this time. Amoco will produce the Dakota and reduce the bottom hole pressure.

When the Dakota bottom pressure has been reduced to twice the bottom hole pressure of the Gallup, downhole commingling of the two zones will be requested. The Gallup will be temporarily abandoned until the commingling application is approved.

Kill the Gallup with oil or condensate and record the pressures monthly on both the 2 3/8" tubing annulus and the 5 1/2" casing annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON COPY

\*See Instructions on Reverse Side

91 MOC

APPROVED  
DATE 8/8/84  
AS AMENDED

DATE 2 9 1984

Robert M. Millenbach  
M. MILLENBACH  
acting AREA MANAGER