rorm 310U-5			paget Bureau No. 1004-0135
(November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Expires August 31, 1985
(Formerly 9-331)	DEPARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANAGEMEN	NT	Jicarilla Amelie
	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
WELL GAS WELL	X OTHER	FER 07/1000	
2 NAME OF OPERATOR	=== 01028		8. FARM OR LEASE NAME
	duction Co.	BUREAU OF LAND MANAGEMENT	Jicarilla Contract 147
3. ADDRESS OF OPERATOR 501 Airpo	rt Drive, Farmington, N	FARMINGTON RESOURCE AREA M · 8740 1	9. WHILL NO. 9E
	eport location clearly and in accordance with an	10. FIELD AND POOL, OR WILDCAT	
See also space 17 belo At surface	₩.)	Undes Glp/Basin Dakota	
910' FSL	x 1740' FEL	11. HHC., T., R., M., OR BLK. AND BURYEY OR AREA	
			SW/SE Sec 7, T25N, R5W
14. PERMIT NO.	15. ELEVATIONS (Show whether t	DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
	6	664'	Rio Arriba New Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
и	OTICE OF INTENTION TO:	DENT ERPORT OF:	
TEST WATER BHGT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CARING
SHOOT OF ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	CHANGE PLANS	(Other)	
(Other) Stat	us Sundry X	of multiple completion on Well letion Report and Log form.)	
17. DESCRIBE PROPOSED OR proposed work. If next to this work.) *	COMPLETED OPERATIONS (Clearly state all pertine well is directionally drilled, give subsurface loc	ent details, and give pertinent dates, actions and measured and true vertic	, including estimated date of starting any al depths for all markers and gones perti-
	ded pressures for the m		nd February 1986
for the G	Callup formation are as	TOTIOMS:	
January		February	

Tubing:

1000 psi (shut-in)

Tubing:

1000 psi (shut-in)

Casing:

900 psi (shut-in)

Casing:

940 psi (shut-in)

FEB 12 1986

OIL CON. DIV.

SIGNED SIGNED		Adm.	Supervisor	ACCEPTED FOR BECORD
(This space for Federal or State office use)		FEB 11 1986		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			FARMINGTON NESCONDE AREA

*See Instructions on Reverse Side