Jicarilla Contract 125

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Jicarilla Apache Tribal 125	
1. oil gas well other  2. NAME OF OPERATOR	9. WELL NO. 11	
Amoco Production Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME West Lindrith Gallup-Dakota	
501 Airport Drive, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE: 1849' FNL x 1850' FWL	SE/NW, Section 36, T25N, R4W  12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-23260 15. ELEVATIONS (SHOW DF, KDB, AND WD) 7217' GL	
SHOOT ON ACIDIZE		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and	
Moved in and rigged up service unit 10-10-3. Tot plugback depth is 7990'. Pressure tested produc	al depth of the well is 8025' an tion casing to 3800 PSI. Perfor	

ıd the following intervals: 6888'-6970', 6990'-7175', 1 JSPE, .38" in diameter; 7728'-7766', 7788'-7802', 7876'-7886', 7910'-7938', 2 JSPF, .38" in diameter, for a total of 546 holes. Fraced interval 6888'-7176' with 131,000 gals of 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals of fluid with 114,000# of 20-40 sand. Fraced interval 7728'-7802' with 81,000 gals 20# gelled fluid containing 2% KCL and 1 gal surfactant per 1000 gals and 94,000# of 20-40 sand. Fraced interval 7876'-7938' with 89,000 gals of 20# gelled fluid containing 2% KCL and 1 gal surfactant per 1000 gals fluid and 101,000# 20-40 sand.

Landed 2-7/8" 6.5# J-55 tubing at 7966' and released the rig on 10-24-83.

Subsurface Safety Valve: Manu. and Ty	pe	Set (a)	ľ
18. I hereby certify that the foregoing	is true and correct		
SIGNED Original Signed By  1) D. Lawson	TITLE Dist. Adm. Supvr. DATE	11/8/83	
D.D. Lawoun	(This space for Federal or State office use)	CCEPTED FOR RECORD	

TITLE

DATE

NOV 1 6 1983

FARMINGTUN RESOURCE AREA BY Smm

APPROVED BY CONDITIONS OF APPROVAL, IF ANY

\*See Instructions on Reverse Side