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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

# OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE
AND
## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Amoco Production Company

Address: 501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease |
|---|---|---|---|---|
| Jicarilla Apache Tribal 125 | 11 | West Lindrith Gallup-Dakota Ext | State, Federal or Fee Federal | JC125 |

Location
Unit Letter F : 1840 Feet From The North Line and 1850 Feet From The West

Line of Section 36 Township 25N Range 4W NMPM, Rio Arriba Co.

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil [X] or Condensate [ ] | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Plateau, Inc. | P.O. Box 489, Bloomfield, New Mexico 8741 |
| Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ] | Address (Give address to which approved copy of this form is to be sent) |
| Gas Company of New Mexico | P.O. Box 1899, Bloomfield, New Mexico 8741 |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | F | 36 | 25N | 4W | NO | |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

District Administrative Supervisor
(Title)

January 10, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 12 1984, 19__

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely fo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of c

Separate Forms C-104 must be filed for each pool in completed wells.

## IV. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff |
|---|---|---|---|---|---|---|---|---|
| | X | | X | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 9-19-83 | 10-24-83 | 8025' | 7990' |
| **Elevations (DF, RKB, RT, GR, etc.)** | **Name of Producing Formation** | **Top Oil/Gas Pay** | **Tubing Depth** |
| 7230' KB | Gallup--Dakota | 6888' | 7966' |

**Perforations** 6888'-6970', 6990'-7176', 1 jsp2f, .38" in dia; 7728'-7766' 7788'-7802', 7876'-7886', 7910'-7938', 2 jspf, .38" in dia. for a total of 494 holes.

**Depth Casing Shoe** 8025'

### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 12-1/4" | 8.625", 24#, J-55 | 325 | 315 |
| 7.875" | 5.5" 15.5#, K-55 | 8025 | 2180 |
| | 2-7/8" | 7966 | |
| | | | |
| | | | |

## V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

### OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| 11-16-83 | 12-16-83 | Pumping | |
| **Length of Test** | **Tubing Pressure** | **Casing Pressure** | **Choke Size** |
| 24 hrs. | 170 psig | 170 psig | None |
| **Actual Prod. During Test** | **Oil - Bbls.** | **Water - Bbls.** | **Gas - MCF** |
| | 52 | 36 | 75.1 |

### GAS WELL

| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |
| **Testing Method (pitot, back pr.)** | **Tubing Pressure (Shut-in)** | **Casing Pressure (Shut-in)** | **Choke Size** |
| | | | |