Submit 5 Copies Appropriate District Office DISTRICT I F.O.Box 1980,Hobbs,NM 88240

OISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III
1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	10 1	HANSFOR			- CILAL GA				
Operator Well API No. MW Petroleum Corporation									
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519 DEGEIVEN									
Reason(s) for Filing (Check proper box) Now Well Other (Please explain)									
Recompletion Oil Dry Gas Effective 01-01-94									
Change in Operator Casinghead Condensate							DN. DIV		
If change of operator give name									
and address of previous operator II. DESCRIPTION OF WELL AND L.	EASE	···	 .		•				
			cluding Formation Kind of Lease			Lease No. Agreement			
Jacarilla Apache Tribal	1125 11	Lindrith Gal	iup-Dakota	ı, West	State Federal o	r Fee	125 TR	#222_	
Unit Letter F : : 1840 Feet From The N Line and N Feet From The N Line									
Section 36 Township 25N Range 4W, NMPM, Rio Arriba County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)									
				P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ■ or Dry Gas ☐ Gas Company of New Mexico				Address (Give address to which approved copy of this form to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids,		Twp. Rge.	Is gas actua			When ?	1		
give location of tanks.									
If this production is commingled with that from any other lease or pool, give commingling order number:									
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	AND CEMEN	ND CEMENTING RECORD							
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CEMENT				
II DEVEND DAMA AND DESCRIPTION OF	NI ALLOWADLE								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)									
Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas-MCF				
GAS WELL			r=::			1			
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-i	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION									
Division have been complied with is true and complete to the best o	Date Approved JAN 10 1994								
Signature				By 3.1) d.					
JoAnn Smith	Engineering Tech			Suproviona promise as					
Printed Name Title 12-15-93 (303) 837-5000				Title SUPERVISOR DISTRICT #3					
12-15-93 Date	(303)	03/-3000	_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.