

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Merrion Oil & Gas Corporation	
Address P. O. Box 1017, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
If change of ownership give name and address of previous owner _____	

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OIL CON. DIV.  
DIST. 3

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 328	Pool Name, including Formation Devils Fork Gallup Ext.	Kind of Lease State, Federal or Fee Federal SF	Lease 07887
Location Unit Letter <u>E</u> ; 2000' Feet From The <u>North</u> Line and <u>820</u> Feet From The <u>West</u>				
Line of Section <u>5</u> Township <u>24N</u> Range <u>6W</u> , NMPM, Rio Arriba Co				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, New Mexico 87499					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 5	Twp. 24N	Rge. 6W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
Date Spudded 9/17/83	Date Compl. Ready to Prod. 11/26/83	Total Depth 5921' KB		P.B.T.D. 5867' KB					
Elevations (DF, RKB, RT, GR, etc.) 6509 KB, 6496' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5205' KB		Tubing Depth 5461' KB					
Perforations On back				Depth Casing Shoe 5921' KB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	213' KB		175 sx (361 cu. ft.)					
7-7/8"	4-1/2"	5021' KB		225 sx (275 cu. ft.)					
				700 sx (1442 cu. ft.)					
	2-3/8"	5461' KB		100 sx (122 cu. ft.)					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)

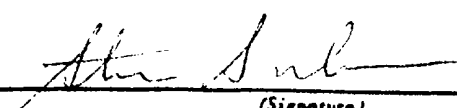
Date First New Oil Run To Tanks 11/26/83	Date of Test 11/27/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 100 PSI	Casing Pressure 400 PSI	Choke Size 3/4"
Actual Prod. During Test	Oil - Bbls. 39 Bbls	Water - Bbls. -0-	Gas - MCF 104 MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Steve S. Dunn, Operations Manager

(Title)

11/29/83

(Date)

OIL CONSERVATION DIVISION  
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APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter or other such changes.

Perforations:

5614, 5616, 5618, 5657, 5658, 5659, 5660, 5661, 5662, 5663, 5673, 5675,  
5677, 5713, 5715, 15 holes. 5205, 5209, 5211, 5232, 5234, 5246, 5456,  
5456, 5461, 5473, 5518, 5527, 5537, 5539, 5541, 5543, 5545, 5564, 17 holes

4688 - 4692, 3 holes. 4665 - 4669, 3 holes. 4625 - 4637, 7 holes. All  
squeezed off.

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1983