

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR		CONOCO INC.													
3. ADDRESS OF OPERATOR		P. O. Box 460, Hobbs, N.M. 88240													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1050' FSL + 1050' FEL At top prod. interval reported below At total depth													
14. PERMIT NO.		DATE ISSUED													
BUREAU OF LAND MANAGEMENT		FARMINGTON RESOURCE AREA													
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
9/7/83		9/20/83		10/20/83		7091' GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
6136'		6050'		2		ROTARY TOOLS ☒		CABLE TOOLS ☐							
5250' - 5271' } 5658' - 5849' }		MESAVERDE						25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-CBL, CCL						27. WAS WELL CORED							
								No.							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36 #		304'		12 1/4"		225 SXS - 265 FT ³		CMT. CIRC.					
5 1/2"		15.5 #		6134'		7 7/8"		1675 SXS - 2620 FT ³		TOC @ 1722' KB					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 1/6"		5822'		4200'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5250', 52', 54', 56', 66', 71', 5658', 61', 64', 88', 90', 5704', 07', 10', 25', 28', 30', 71', 73', 87', 5827', 29', 42', + 5849' w/1JSPF (TOTAL 24 PERFS)										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										5250' - 5849'		72 BALS 15% HCL-NE-FE, 88,200 GALS 30 # GEL, 206,556 LBS 20/40 SAND.			
33. PRODUCTION															
DATE FIRST PRODUCTION		10/21/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Flowing		WELL STATUS (Producing or shut-in)		SHUT-IN					
DATE OF TEST		11/20/83		HOURS TESTED		24		CHOKE SIZE		—					
PROD'N. FOR TEST PERIOD		—		OIL—BBL.		5		GAS—MCF.		386					
WATER—BBL.		20		GAS—OIL RATIO		77.200									
FLOW. TUBING PRESS.		64		CASING PRESSURE		224		CALCULATED 24-HOUR RATE		—					
OIL—BBL.		5		GAS—MCF.		386		WATER—BBL.		20					
OIL GRAVITY-API (CORR.)		60°													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
PENDING CONNECTION										G. D. FLOWERS					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										ACCEPTED FOR RECORD					
SIGNED		Wm A. Butterfield		TITLE		Administrative Supervisor		DATE		FEB 2/2/84					

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Shm

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Pict. Cliffs	3504'	3645'	GAS	OJO ALAMO	2861'	
CLIFF HOUSE	5217'	5317'	OIL, GAS, WATER	KIRTLAND	3193'	
Pt. Lookout	5637'	5904'	OIL, GAS, WATER	Pict. Cliffs	3504'	
				LEWIS SHALE	3645'	
				CHACRA	4424'	
				CLIFF HOUSE	5217'	
				Pt. Lookout	5637'	
				MANCOS	5904'	