

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

CO. OF COPIES DESIRED	
DISTRIBUTION	
DATA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
Conoco Inc.  
Address  
P. O. Box 460 Hobbs, NM 88240Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)RECEIVED  
MAR 22 1984  
OIL CON. DIV.  
DIST. 3If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache M.	Well No. 8A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Indian	Lease No. C-124
Location Unit Letter P : 1050 Feet From The South Line and 1050 Feet From The East Line of Section 14 Township 25N Range 4W, NMPM, Rio Arriba County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Surface Transp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2407, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Co. of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 14	Twp. 25N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/7/83	Date Compl. Ready to Prod. 10/20/83		Total Depth 6136		P.B.T.D. 6050			
Elevations (DF, RKB, RT, GR, etc.) 7091 GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5250		Tubing Depth 5822			
Perforations 5250 - 5849 (24 Perfs)					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	304	225
7-7/8	5-1/2	6134	1675
	2-1/16	5822	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 386	Length of Test 24 hrs	Bbls. Condensate/MCF 5	Gravity of Condensate 600
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 1232	Casing Pressure (Shut-in) 1235	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

(Title)

2/10/84

## OIL CONSERVATION DIVISION

APR 11 1984

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner