UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM-03011		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Clark		
1. oil gas other	9. WELL NO.		
2. NAME OF OPERATOR	10 10. FIELD OR WILDCAT NAME		
J. Felix Hickman	Lindrith Gallup-Dakota West		
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
Box 12307, E1 Paso, TX 79912	AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 5-T24N-R3W		
below.) AT SURFACE: 990' FNL & 600' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same	Rio Arriba NM		
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-23288		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7124		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7100		
TEST WATER SHUT-OFF			
REPAIR WELL HOVEN	19380TE: Report results of multiple completion or zone change on Form 9–330.)		
PULL OR ALTER CASING U MULTIPLE COMPLETE BUREAU OF LAND	BONNAGEWENT		
CHANGE ZONES GRAMMINGTON RES	SOURCE AREA		
ABANDON*			
(other)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*		
Perf. Dakota 0.33" dia. jet 2' apart. 7792'to 4 shots; 7638' to 7644' - 4 shots; 7650' to 765 shots. Acidized w/1000 gals. 7½% HCl w/ballsea gals. KCl 40# gel water and 99,000 lbs. sand at bridge plug to 6919'. Perf. Gallup at 6732' to 3 shots; 6764' to 6766'-2 shots; 6782, 6792, 68	lers. Frac 7604' to 7802' w/78,000 35 BPM and 2900 psi. Ran wireline 6746' - 8 shots; 6752' to 6756' -		
3 shots; 6764' to 6/66'-2 shots; 6/62, 6/92, 66 Acidized w/1000 gals. 7½% HCl w/ballsealers. F 84,600 lbs. sand*;retrieved bridge plug, cleane at 6750'. Swabbed well in flowing 25 bbls. flu	ed out to 7850' and landed tubing		
*42 BPM at 3000 psi.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
SIGNED TITLE Agent	DATENovember 9, 1983		
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Agent (This space for Federal or State	office use)		
APPROVED BY TITLE	ACCEPTED FOR RECORD		

ABANDON* (other)				
Perf. Dakota (4 shots; 7638 shots. Acidi gals. KCl 40# bridge plug t 3 shots; 6764 Acidized w/10	ated date of starting true vertical depths for 0.33" dia. jet ' to 7644' - 4 zed w/1000 gal gel water and o 6919'. Perf ' to 6766'-2 s	any proposed work. The rall markers and zones 2' apart. 779 shots; 7650' ts. 7½% HCl w/bal 99,000 lbs. sal Gallup at 673 shots; 6782, 679	spertinent to this work. 2'to 7802' - 6 0 7652' 2 shots 11sealers. Fra nd at 35 BPM an 2' to 6746' - 8 2, 6850, 6856, s. Frac w/94,1 1eaned out to 7	t details, and give pertinent dates, illed, give subsurface locations and .)* shots; 7758' to 7762' - ; 7604' to 7626' - 12 c 7604' to 7802' w/78,00 id 2900 psi. Ran wireling shots; 6752' to 6756' - 6864' to 6870'-4 shots00 gals. slickwater and 7850' and landed tubing ir.
*42 BPM at 30	000 psi.			Set @ Ft.
18. I hereby certify	y that the foregoing is	TITLEAge	nt DATE	November 9, 1983
-		(This space for Federal	or State office use)	
APPROVED BYCONDITIONS OF AP	PROVAL, IF ANY:	TITLE	ACC	EPTED FOR RECORD
	see of			NOV 1 5 1983
		See Instructions	T-13	RMINGION RESOURCE AREA
		_'	You have the first the fir	