

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
J. Felix Hickman

3. ADDRESS OF OPERATOR
Box 12307, El Paso, TX 79912

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 600' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

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☐

RECEIVED

NOV 09 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM-03011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clark

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T24N-R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

14. API NO.

30-039-23288

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7124' K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf. Dakota 0.33" dia. jet 2' apart. 7792' to 7802' - 6 shots; 7758' to 7762' - 4 shots; 7638' to 7644' - 4 shots; 7650' to 7652' 2 shots; 7604' to 7626' - 12 shots. Acidized w/1000 gals. 7½% HCl w/ballsealers. Frac 7604' to 7802' w/78,000 gals. KCl 40# gel water and 99,000 lbs. sand at 35 BPM and 2900 psi. Ran wireline bridge plug to 6919'. Perf. Gallup at 6732' to 6746' - 8 shots; 6752' to 6756' - 3 shots; 6764' to 6766' - 2 shots; 6782, 6792, 6850, 6856, 6864' to 6870' - 4 shots. Acidized w/1000 gals. 7½% HCl w/ballsealers. Frac w/94,100 gals. slickwater and 84,600 lbs. sand*; retrieved bridge plug, cleaned out to 7850' and landed tubing at 6750'. Swabbed well in flowing 25 bbls. fluid per hour.

*42 BPM at 3000 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE November 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE
ACCEPTED FOR RECORD

NOV 15 1983

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side

NM000

