5 NMOCD 1 File 1 Sunwest Bank of New Mexico /
Submit 5 Copper
Appropriate District 1 Wiggin Energy, Minerals and Natural Resources Description 1 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>. </u>		TO TRA	ANSF	PORT OIL	AND NA	TURAL GA						
Ope rator							1	API No.				
Carolyn Clark Wiggin Oil Properties								039 23288				
Address P.O. Box 420, Farmin	aton. N	M 874	199									
Reason(s) for Filing (Check proper box)	MOOILY IN	0,			Ouh	et (Please expl	zin)					
New Well		Change is	•			mae : t		2				
Recompletion U	Oil		Dry C	-		Effectiv	e 3-1-9	3				
Change in Operator	Casinghea								D 0 D	26000		
f change of operator give name J.Fe	lix Hic	kman,	Sun	west Ban	k of Alk	ouquerque	, Trust	Dept.,	NM 8712	26900 5-6900		
I. DESCRIPTION OF WELL	AND LEA	SE					ALDUQ	uerque,	INM 0/12	.5-0900		
Lease Name	TE VE	Well No.	Pool	Name, Includi	ng Formation	21/00/2	j j	of Lease	_	zze Na		
Clark	ng Formation Kind State(Federalior Fee NM 03011								
Location		 										
Unit LetterD	<u> 990</u>)	_ Feet 1	From The N	orth Lin	e and 600	Fe	et From The	West	Line		
-	_ 24N	ī		_ 3w						Commen		
Section 5 Townshi	p 241	· · · · · · · · · · · · · · · · · · ·	Rang	e	, N	MPM, Rio	Arriba			County		
II. DESIGNATION OF TRAN	SPORTE	R OF O	II. Al	ND NATTI	RAL GAS							
Name of Authorized Transporter of Oil		or Conde		[23]	Address (Giv	e address to w				nt)		
Giant Refining	P.O. Box 256, Farmington, NM 87499											
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯					Address (Give address to which approved copy of this form is to be sent)							
	El Paso Natural Gas Co.					P.O. Box 4990, Farmington, NM 87499 Is gas actually connected? When?						
If well produces oil or liquids, jve location of tanks.	Unit	Sec. 5	Twp. 24N		is gas actual	y connected?	When	1				
f this production is commingled with that	1	. <u></u>	ــــــــــــــــــــــــــــــــــــــ		ing order num	ber.						
V. COMPLETION DATA	non any oan		p~~, e	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
	an.	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- 	1				<u> </u>	<u></u>	ļ		<u> </u>		
Date: Spudded	ed Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	nducina F	ormatic	<u></u>	Top Oil/Gas	Pay		Tubing Dep	th			
Elevadous (Dr., RAB, RI, OA, ELL.)	Ivalize of 11	concern 1	OI II ALLA	~.	•	•		l'ability bep	-			
Perforations	4							Depth Casit	ng Shoe			
								<u> </u>				
	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	-											
					ļ			 				
	-				 			 	·			
. TEST DATA AND REQUES	ST FOR A	LLOW	ABLI	<u></u>	L			<u>, </u>				
OIL, WELL (Test must be after r	ecovery of to	tal volume	of load	d oil and must	be equal to or	exceed top all	owable for thi	is depth or be	for full 24 hou	75.)		
hate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
								Choke Size				
Leogth of Test	Tubing Pressure				Casing Pressure			MAR1 6 1993				
Actual Prod. During Test	st Oil - Bbls				Water - Bbls.			Gas- MCF				
UII - DOIL								OIL CON. DIV.				
CACWELL	_!				J				DIST.	3		
GAS WELL ACTUAL Prod. Test - MCF/D	Length of	Test .			Bbis. Conde	new/MMCF		Gravity of	Condensate			
and the second of the second o								The state of the product of the state of the				
esting Method (puot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size				
					ļ			1				
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			ICEDV	ATION	DIVISIO	N		
I hereby certify that the rules and regul					'	OIL CON	,			J1 1		
Division have been complied with and			ven abo	YE		_		第 1 6 1	993			
iii true and complete to the best of my	FILL M METINE TI	vener.			Date	e Approve	d					
that I Vine					_		7	$\setminus \triangle$	/			
Signature					∥ By_		مسم	1 Oa				
//lim i. Jacobs, Agen	<u>t</u>		T:-1-				SUPERV	ISOR DIS	TRICT #	3		
Frinted Name // 3/10/02	32	5-182	Title		Title)			_			
		7.		Nia	11			4				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- nousses filled out for all wable on new and recompleted walls.
- 3) Fill out only Sections L. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

