SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039-23293
5. LEANE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

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SANTA FE, NEW MEXICO 87501 SY MID MINERALS DEPARTMENT All distances must be from the cuter laundaries of the Section. Well No. rator JICARILLA CONTRACT 121 FASTERN STATES EXPLORATION CO. INC County Range nit Letter Rio Arriba 25N ЦW ctual Footage Location of Well: 800 South West line 2100 feet from the feet from the line and Dedicated Acreage: Producing Formation round Level Elev: Астев GALLUP - DAKOTA LINDRITH GALLUP-DAKOTA 7275 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained hereIn Is true and complete to the best of my knowledge and bellef. FOR: Eastern States Exploration Company, Inc. ORIGINAL SIGNED BY FWELL N. WALSH Position Ewell N. Walsh, P. E. President Company Engineering & Production Corporation, Inc. Sec. August 15, 1983 I hereby certify that the well location shown on this plat was platted from field 8001 notes of actual surveys made by me or under my supervision, and that the same OH CON. DIV. Is true and correct to the best of my knowledge and belief. IDIST. 3 1983 Fred 3

Scale: 1"=1000'

