(other)

Add a zone

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

5. LEASE NM 01385
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL CON. DIV.

DEPARTMENT	OF	THE	INTERIOR			
GEOLOGICAL SURVEY						

deologione conte	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Rucker Lake
1. oil gas other	9. WELL NO. #4
2. NAME OF OPERATOR	
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota Gavilan Gallup Extension
P.O. Box 90, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 25, T25N, R2W
AT SURFACE: 2060 FSL & 1740 FEL NW/SE AT TOP PROD. INTERVAL: 2060 FSL & 1740 FEL	12. COUNTY OR PARISH 13. STATE N.M.
AT TOTAL DEPTH: 2060 FSL & 1740 FEL	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7436' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OF ACIDIZE	ED - sessues
SHOOT ON ACIDIZE	
PULL OR ALTER CASING OCT 28 1983	(NOTE Report results of multiple completed or zone change on Form 9-330.)
PULL OR ALTER CASING U UUI 4.0 1903	
BUREAU OF LAND MANAG	NOV 3 - 1983
ABANDON* FARMINGTON RESOURCE	AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to drill and complete this well in the Dakota Formation as well as the Gallup. 320 acres will be dedicated to the Dakota

Subsurface Safety Valve: Manu. and Type	Set @	Ft
18. I hereby certify that the foregoing is true and correct SIGNED LOCAL TITLE Production Clerk of Donna Brace	ATE APPROVED	
. (This space for Federal or State office use)		
CONDITIONS OF APPROVAL, IF ANY. REPROVED BY TITLE TITLE NS'L required if Sen	NOV U 2 1983	
djb/ 1 •See Instructions on Reverse Side	PLOT AREA MANAGER/TORCES FARMINGTON RESOURCE AREA	
a munca		

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
CHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

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rator MODTHIJEST	י סדסטר זאס פרס	アンフィーション	PHCKER PHCKER	Y TAWN '			Well No.
NORTHWEST	Section COR	Township	RUCKEF Range	Cou	nty		1 4
J	25	25N	· ·	2W	Rio A	rriba	
Actual Footage L							
2060		South line a		feet from	the E	ast	line
Ground Level Ele	3			sin Dakota <u>Gallup Ext</u>	ansion	ν	oted Acreage: OK/Gal-40 Acres
7436	Gallu						
1. Outline	the acreage dedic	eated to the subject	well by color	red pencil or na	cnure mar	ks on the pie	it pelow.
	than one lease i and royalty).	s dedicated to the	vell, outline e	ach and identif	y the owne	ership thereo	f (both as to working
3. If more t	than one lease of	different ownership	is dedicated t	o the well, hav	e the inter	ests of all	owners been consoli-
		unitization, force-po					
				. Commu	nitizati Initizati	A MID DAIL	and and
XX Yes	☐ No If	answer is "yes," typ	e of consolida	itionCONFID	iii ci Za C	UII	
If answe	r is "no." list the	e owners and tract d	escriptions wh	ich have actua	lly been c	olifa (A).	Mar Marse side of
this form	if necessary.)						
							tization, unitization,
1	ooling, or otherwis	e) or until a non-stan	dard unit, elin	ninating such in	iterests, h	as been appr	oved by the Commis-
sion.	·		* 4	· · · · · · · · · · · · · · · · · · ·	i		
			.		-	F**.	TIFICATION
	· I .		1			l hereby certify	that the information con-
			REGE	EIVED			s true and complete to the
	. 1		i			best of my Knov	vledge and belief.
	l		UU _I I 2	2 8 1983		rlade ni	Callette
	1	В	UREAU OF LA	ND MANAGEME	No No	me	UMA WALL
			ARMINGTON	RESOURCE ARE		Mark McCal	lister
	1		1			sition	
	ľ		1			<u>)rilling F</u>	ngineer
			1.		1 1	-	Pipeline Corp.
	j Se	o	1	•	Do	te	
	. !		· i			Nugust 8,	1983
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						l hazabu samul	fy that the well-location
		25		2010	=		olat was plotted from field
	: 1		◎ ————————————————————————————————————	1740'		•	l surveys made by me or
	1			اداری محمد العالم العالم		under my super	vision, and that the same
							orrect to the best of my
·	1					knowledge and	belief.
F		— — — — — — — — — — — — — — — — — — —					
	1			in in the first section of the secti		te Surveyed	- 01/
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		The second secon	2060	and the second second	Re	gistered Profes	ssional Engineer
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	1					tedi	teaster.
					nuu aa	rtificate No.	GIT OT.
	Sca	ale: 1"=1000'	,		L	3950	4:50