

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 900' FSL x 770' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud and set casing

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

Jicarilla Contract 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 125

9. WELL NO.  
15

10. FIELD OR WILDCAT NAME

West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/SE, Sec. 25, T25N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23297

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7217' GL

(NOTE: Report results of multiple completion or change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Moved in, rigged up, and spudded a 12.25" hole on 11-13-83, then drilled to 327' Landed 8-5/8", 24#, K-55 casing at 322'. Cemented with 390 cu.ft. Class B cement with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7.825" then reached a TD of 8120' on 11-27-83. Landed 5.5", 15.5#, K-55 casing at 8086'. Cemented with (1st) 462 cu.ft. Class B 50:50 POZ cement then tailed in with 148 cu.ft. Class B Neat cement, (2nd) 1576 cu.ft. Class B 65:35 POZ cement then tailed in with 148 cu.ft. Class B Neat cement. A temperature survey was run and the cement top was located at 1950'. The DV tool was set at 5974' and the rig released on 12-28-83.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Adm. Supervisor

DATE

12-20-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 23 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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