STATE OF NEW MEX	ICO				20-03	9-23305
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION				Form C-101		
DISTRIBUTION	P, O, BOX 2088				Revised 10-	<u> </u>
SANTA FE	SA SA	NTA FE, NEW ME	XICO 87501		SA. Indicate	Type of Lease
FILE						Gas Lease No.
U.S.G.S.						330 2000
OPERATOR					THITT	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. Type of Work	_				7. Unit Agree	ment Name
b. Type of Well DRILL	3	DEEPEN	PLUC	BACK [8, Form or Le	ase Name
OIL SAS WELL WELL	OTHER		SINGLE M	ULTIPLE ZONE	G S	dse Ivdine
2. Name of Operator					9. Well No.	±1 +1
BUSRX, INC	. dba CIDO	OIL COMPANY	602-32%	7-5199	CIDO	# 4
3. Address of Operator					10 Field and	Dool or Wildow
P.O. Box 5032	S, IUCSON	$0, H \in 85$	03 602-62.	3-2711	PUERTOL	HIQUITO EAST
4. Location of Well UNIT LETT	ren A Lo	CATED 495 FI	ET FROM THE NO	2TH LINE		
AND 595 FEET FROM	EAST	NE OF SEC. T	VP. 25N AGE.	1 =	XXXXXX	
					12. County	.,XHHHHH
					RIO ARRIT	BA ()))
			9. Proposed Depth	19A. Formation		20. Rotary or C.T.
			3000	TOCIT	1	ROTARY - AIR
21. Elevations (Show whether DI	· · · · · · · · · · · · · · · · · · ·	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start
7140 Ge	450	OD SURETY \	LENTURE DR	ILLINGC	o Oc	T 1,1983
23.	ŧ	PROPOSED CASING AND	CEMENT PROGRAM	" :		
SIZE OF HOLE	SIZE OF CASING		SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
97/8	8"	23#	300	4.		
(03/4	5 6211	2.0#	3080	To Be	Determined	CIRCULATE
				l		
This we	11 11 1.	2 - 1-11-0	to test	+60	Tacita	fm.
This we production cas A double gate head will be in with a small	II will be	air arilles	(0)	1100	1 1	tutus
Production cas	sing will b	e run and	properly c	emente	J IT P	raductive,
a 11 - 1a	BOP WILL	be utilize	l' below's	ortace	Casing	. A rotation
y goople dais	0.0(17.00)	'the air hol	e An oi	1 well	is anti	cipated
head will be in	service on	N assurabas	1 035	_		
with a small	quantily of	- casing nee	4_3.	REG		Company of the Compan
	U	9				
				UN SEB	2 3 1983	
						ğ.
				OIF C	on. Di	j.
				. D	15. 1	
N ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TÔ DEEPEN OR	PLUG BACK, GIVE DATA	OH PRESENT PRO	DUCTIVE ZONE A	ND PROPOSED NEW PRODUC-
hereby certify that the informati	on afove is true and com	olete to the best of my kny	owledge and belief.		,	1
iigned A	chley	Tile Geolog	ist		are 9/2	2/83
(This space for	State Pro	0				
5,1)	(Car					
ONDITIONS OF APPROVAL, IF	E ANY.	TITLE			ATE	
. CRDITIONS OF APPROVAL, IP	~~: ()					

ENERGY AND MINICIPALS DEPARTME	NT SANTA	FE, NEW MEXICO	2750 1	Pev1sed_10-1-7
(gerotor Too day C	IDO OIL CO.	Leoze Schmidt	f the Section	Well He. CIDO 4
Unit Letter Section	Township	liunge	County	
Actual Facture Location of Well:	25N	R 1 E	Rio Arrib	a
	North line a	id 595 fr	clifom the East	line
Cround Level Elev. Producing F		Pool	er nom m	Dedicated Acreage:
7140 Tocit	0	· Puerto Chiquit	o East	160 Acres
1. Outline the screnge dedic				
2. If more than one lease i interest and royalty).	s occurated to the w	en, outtine each and ion	chilly the ownership t	hereof (both as to working
3. If more than one lease of dated by communitization,	different ownership i unitization, force-poo	s dedicated to the well, bling.ete?	have the interests of	all owners been consoli-
Yes No II.	unswer is "yes;" type	of consolidation		
If answer is "no," list the this form if necessary.) No allowable will be assig forced-pooling, or otherwise	ned to the well until :	all interests have been	consolidated (by com	munitization, unitization.
	9	495'1 SEP 2 3 1983 OIL CON. DI DIST. 3	I hereby a shown on the land of the land o	Rx, INC 8/83 Serilly that the well location his plat was platted from field ctual surveys made by me or uper and that the same of Allieta Ax the best of my ord be little Control of Cont
and			Conficult No	
330 660 80 1370 HEBC 18A	U 3910 SEAD - 300	D 1200 1500 50	0 0	