

5 BLM, Fmn 1 NWX 1 McHugh 1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ Mancos gas well ☒ Dakota other ☐
2. NAME OF OPERATOR
Jerome P. McHugh
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1020' FSL - 1670' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
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MAR 14 1984

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(other) Proposal to isolate Dakota perms and produce Mancos (Gallup) perms

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to isolate existing Dakota Perforations, 7886-7977', below a Baker Model "D" packer with a push out plug set at approximately 7820' and to produce the Mancos interval from existing perforations, 6802-7485'. The proposed remedial work is necessitated by the fact that the NMOC has denied our application to commingle the Dakota and Mancos formations following extensive efforts on our part to obtain their authorization. This well is completed with 4 1/2" casing and a dual completion is not feasible. Marginal production does exist from the Dakota and at some future date we would plan to resume producing the Dakota. Thus, we desire to utilize a permanent packer with an expendable plug in order to permit the Dakota to be isolated now and returned to production at some future date without causing damage to either formation upon returning the Dakota to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Roe TITLE Petroleum Engineer DATE 3-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AMOC

APPROVED

APR 03 1984
M. MILLNBACH
ACTING AREA MANAGER

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OIL CON. DIV
DIST. 3