Submit 5 Cosies
Appropriate District Office
DISTRICT I

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Camera of operations give aution appears or operation OTYX Energy Company, P.O. Box 26300, Oklahoma City, O.K. 73126-0300	Operator							Well	API No.		
Teleprocession Company Transporter of Company Co	Benson Montin G	reer Di	-illino	Cor	ח.				30-039-233	307	
Rements for Files (Cheef proper stary) New Well Compays to Drents Recompassion Ot Dry Gas Contempts Contem		ICCI DI			<u> </u>						
Rements for Files (Cheef proper stary) New Well Compays to Drents Recompassion Ot Dry Gas Contempts Contem		- T		~ 5	'a 	ton Morr	Morrido	87401			
Compage in Control Compage in Transporter of Control	Passage for Filips (Charles to the control for Filips (Charles to the control to	enter E	<u>sullain</u>	g, r	arming	Lon, New	Mexico				
December Color Consignment Color Consignment Color Consignment Color Consignment Color C				_	_		ner (riease exp	iaux)			
Change in Operator (Tables) Continued (Care (M. Continued) Change of company for manne and additional of previous operator (Part of Care of Part of Care of											
Camera of operator pre-same and address of province operator	Recompletion			•							
DESCRIPTION OF WELL AND LEASE Lame Near Native Son "A" Well No. Pool Nature, including Promission Gavillan Mancos Stand of Lames	Change in Operator	Casinghe	ad Gas $[X]$	Conde	ame						
DESCRIPTION OF WELL AND LEASE Lazars Name Native Son "A" 2 Gavillan Mancos Dance (College) Feet Name Native Son "A" 2 Gavillan Mancos Dance (College) Feet None Native Son "A" 2 Gavillan Mancos Dance (College) Feet None Native Son None No	If change of operator give name	re Franci	rr Comr	20017	РΛ	Row 2630	Oklah	oma City	OK 7	3126-0	300
Lease Near Native Son "A" 2 Pool Numer, including formance State of Lines Dampin Native Son "A" 2 Pool Numer, including formance State (Febbush Fee Name (Febbush Fee) (Name (Febbush Fee Name (Febbush Fee) (Febbush Fee Name (Febbush Fee) (Name (Febbush Fee) (Febbush Fee) (Name (Febbush Fee) (Name (Febbush Fee) (Febb	and address of bisonoms obsistor. $\frac{OT\lambda}{D}$	x Eller	gy comi	ally,	, r.U.	BOX 2030	O, OKTAII	Olia CILy	, O.K. /.	0.120 0.	500
Lease Near Native Son "A" 2 Pool Numer, including formance State of Lines Dampin Native Son "A" 2 Pool Numer, including formance State (Febbush Fee Name (Febbush Fee) (Name (Febbush Fee Name (Febbush Fee) (Febbush Fee Name (Febbush Fee) (Name (Febbush Fee) (Febbush Fee) (Name (Febbush Fee) (Name (Febbush Fee) (Febb	IT DESCRIPTION OF WELL	ANDIE	A CE				•				
Native Son "A" 2 Gavilan Mancos Same Callorably Fee NANN 23038		AU OL		i Book A	Jame Inch	dine Ecometics	··········	Kind	of Lease	Le	ass No.
Unit Letter N 1020 Feet From The South Line and 1670 Feet From The West Line The Section 27 Township 25N Reage 2W NAMPM. Ric Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil of Or Condenses Name of Authorized Transporter of Oil of Or Condenses Name of Authorized Transporter of Oil of Or Or Condenses Name of Authorized Transporter of Oil of Or Or Condenses Pr. O. Box 1887, Bloomfield, NM 87413 Pr. O. Box 1887, Bloomfield, NM 87413 Address (five authorize to which experiment cappy of this form as to be sent) Pr. O. Box 1887, Bloomfield, NM 87413 Pr. O. Box 1887, Bloomfield, NM 87413 Address (five authorize to which experiment cappy of this form as to be sent) 221 Petroleum Ctr. Bldg. Farmington, NM 87401 The supportence of expected, Pro location of track. The supportence of track of the supportence of track. The					-	-				NIMNI	423038
Unat Letter N				<u> </u>	Gar	VIIan Han	icos			1111111	123030
Section 27 Toronable 25N Range 29 INMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Names of Authors of Transporter of Oil County Address (Give address to which approved copy of this form to be a sent) P.O. BOX 1887, Bloomfield, NN 87413 Names of Authors of Transporter of Cataloghand Gas Or Or Gas Address (Give address to which approved copy of this form to be a sent) Renson-Montin-Greer Drilling Corp. P.O. BOX 1887, Bloomfield, NN 87413 Renson-Montin-Greer Drilling Corp. Res production of tagath, Two lipothess of of tagath, Two locations of tagath, Total Depth P.B.T.D. Date of Tagath Transporter of Tagath Tagath Transporter of Tagath		101				2 . 1	,	(70			ļ
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil of or Condenses Paddress (Give accidents to which approved copy of the form is to be sent)	Unit LetterN	_:102	20	Feet F	rom The _	South Li	e and	6./U Fe	et From The	west	Line
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil of or Condenses Paddress (Give accidents to which approved copy of the form is to be sent)											
Name of Authorized Transporter of Oil Coniza Pipeline Name of Authorized Transporter of Casinghand Gas Name of Authorized Transporter of Casinghand Gas Corp. Or Dry Clas Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87413 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 When 7	Section 27 Townshi	p 25N		Range	2W	, N	MPM,		Rio Arriba	1	County
Name of Authorized Transporter of Oil Coniza Pipeline Name of Authorized Transporter of Casinghand Gas Name of Authorized Transporter of Casinghand Gas Corp. Or Dry Clas Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87413 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 When 7					<u> </u>	•					
Name of Authorized Transporter of Oil Coniza Pipeline Name of Authorized Transporter of Casinghand Gas Name of Authorized Transporter of Casinghand Gas Corp. Or Dry Clas Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87413 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Box 1887, Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 Address (Give address to which approved copy of this form is so be sens) P.O. Bloomfield, NN 87401 When 7	III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NAT	URAL GAS					
Manne of Authorized Transporter of Casingiphead Gas Benson-Monttin-Greer Drilling Corp. I wall produces of its fignish. When of 2 thorized transporter of Casingiphead Gas Benson-Monttin-Greer Drilling Corp. I wall produces of or tignish. When of thorized transporter of Casingiphead Gas Benson-Monttin-Greer Drilling Corp. I wall produces of or tignish. When of Produces of the tignish. When of True with that from any other lease or pool, give communicating order number: V. COMPLETION DATA Designate Type of Completion - (X) Data Compl. Ready to Prod. Total Depth Patronicions TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Tubing Producing Mathod (Flow, pump, gas left, sec.) Producing Mathod (Flow, pump, gas left, sec.) TUBING Test No. (Test No. VI) Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Only Blat. Case MCF Gravey of Coordenands Title SUPERVISOR DISTRICT # 3	Name of Authorized Transporter of Oil						ve address to w	hick approved	copy of this form	is to be set	u)
Name of Authorized Transporter of Cartaighead Gas Bernson-Monthin-Greer Drilling Corp. 221 Petroleum Ctr. Bldg. Farmington, NM 87401 If well produces out or liquids, Unit Sec. Twp. Rgs. Is pas sensity compared? If well produces out or liquids, Very location of casts. If well produces out or liquids, Unit Sec. Twp. Rgs. Is pas sensity compared? If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, Very location of casts. If well produces out or liquids, location of casts. If well produces out or liquids, location of casts. If well produces out or liquids, location of casts. If well produces well well well well well well well we	•	X.				P.O. Bo	0×1887	Bloomfi	eld, NM 8	7413	
Benson-Montin-Greer Drilling Corp. 221 Petroleum Ctr. Bldg. Farmington, NM 87401 If well produces of tripade, If this production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiqued with that from any other lease or pool, give communiques (file production is communiques) (for production is communiques) (for production		ohead Car		<u>م</u> م	Gee	Address (Ci	ue acidense ta	hick approved	com of this form	is to be see	<u>~</u>
Towle produces on to respect to the pended Use Sec. Turp. Res. In gas accountly consensed When 7				G Diy							
TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD FOR COMMENT OF THE SET SACKS CEMENT TUBING CASING AND CEMENTING RECORD FOR COMMENT OF THE SET CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD FOR COMMENT OF THE SET SACKS CEMENT CASING & TUBING SIZE COLORS FOR MACHOLOGY COLORS FOR MACHOLOGY COLORS FOR MACHOLOGY COLORS FOR WASHINGTON DIVISION DATE APPROVED CASING A TUBING SIZE COLORS FOR MACHOLOGY COLORS FOR AND CEMENT OF COMMENTAL OF COMMENTAL OF COLORS SIZE COLORS FOR AND CEMENT OF COMMENTAL OF COMMENTAL OF COLORS SIZE COLORS FOR AND CEMENT OF COMMENTAL OF COLORS SIZE COLORS FOR AND CEMENT OF COMMENTAL OF COLORS SIZE COLORS FOR AND CEMENT OF COMMENTAL OF COLORS SIZE COLORS FOR AND CEMENT OF COMMENTAL OF COLORS SIZE COLORS FOR AND CEMENT OF CO		•								LOII, N	M 67401
This production is communicated with that from any other lease or pool, give communicating order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Completion - (X) Date Completion - (X) Date Completion - (X) Date Completion - (X) Date Spudded Date Completion - (X) Date Completion - (Unit	Sec.	Twp.	į Rga	a. la gas actuai	ly connected?	Waca	7		į
Designate Type of Completion - (X) Date Spadded Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tabling Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING OF Test Must be after recovery of total volume of load oil and must be sexual to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure (Shus-ia) Date Approved DEC 2 1991 By Supanur Albert R, Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3	and to compare the state of the			<u> </u>							
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tabing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Test DATA AND REQUEST FOR ALLOWABLE Date of Test Tubing Pressure Casing Pressure Choke Size Oil - Bbis. Casing Pressure (Shus-in) Choke Size Oil CONSERVATION DIVISION Date Approved DEC 2 1 991 By Supervisor District # 3 Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3 Title Title SUPERVISOR DISTRICT # 3		from any ou	ter lease or	pool, gi	ve commin	giing order num	ber:				
Designate Type of Completion - (X) Date Spedded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tabling Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Firm New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Gas-MCF Genviny of Condensate Tile Signature Pros. Casing Pressure (Shur-in) Date Approved DEC 2 (1991) By Signature Albert R, Greer President Title SUPERVISOR DISTRICT H 3	IV. COMPLETION DATA										
Desis Spudded Date Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Casing Shoo TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Dill. WELL Test must be other recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure (Shut-in) Choke Size Oil - Bhis. Oil - Bhis. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Date Approved DEC 2 0 1991 By Signature Albert R, Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3			Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL Producing Method (Pione, pump, gas life, etc.) Tubing Pressure Casing	Designate Type of Completion	- (X)	i	i		i	i	i	i		1
Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL Producing Method (Pione, pump, gas life, etc.) Tubing Pressure Casing			ni. Ready to	Prod.		Total Depth	1	<u>. </u>	PRTD.		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hourn.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ACTUAL Prod. Duning Test Oil - Bbis. Gas WELL ACTUAL Prod. Test - MCF/D Leagth of Test Bibls. Condensate/MMCF Gravity of Condensate/ Setting Method (putor, back pr.) Tubing Pressure (Shus-in) Chicke Size OIL CONSERVATION DIVISION Division have been complied with and that the information gives above is true - ad complete to the best of my knowledge and belief. Signature Albert R, Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3			,,			1					
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hourn.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ACTUAL Prod. Duning Test Oil - Bbis. Gas WELL ACTUAL Prod. Test - MCF/D Leagth of Test Bibls. Condensate/MMCF Gravity of Condensate/ Setting Method (putor, back pr.) Tubing Pressure (Shus-in) Chicke Size OIL CONSERVATION DIVISION Division have been complied with and that the information gives above is true - ad complete to the best of my knowledge and belief. Signature Albert R, Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3	EL COLOR DE DES COLOR	N				Ton Oil/Gas	Pav		This Death		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dute First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size Oil - Bbls. Gas- MCF Gravey of Condensate/MMCF Gravey of Condensate/ Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and those information given above is true "ad complete to the best of my knowledge and belief. Signature Albert R. Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3	Elevanous (Dr. KRB, KI, GR. etc.)	LANGE OF 1-	TOOLSCING PC	NAME OF TAXABLE PARTY.	1	1.cp Cib Can	1 op on our ray				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dute First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size Oil - Bbls. Gas- MCF Gravey of Condensate/MMCF Gravey of Condensate/ Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and those information given above is true "ad complete to the best of my knowledge and belief. Signature Albert R. Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3		<u> </u>							Death Carina St		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACRUS OF THE SET SACKS CEMENT ACRUS OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACRUS OF THE SET SACKS CEMENT ACRUS OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT ACRUS OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT CASING METHOD OF COMMENT CASING METHOD OF COMMEN	Perforations								Debru Cating 20	106	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACRUS OF THE SET SACKS CEMENT ACRUS OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACRUS OF THE SET SACKS CEMENT ACRUS OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT ACRUS OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT CASING METHOD OF COMMENT CASING METHOD OF COMMEN						_			<u> </u>		
//. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gast lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choks Gas-MCF Gaswell Actual Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gesvey of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choks Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hareby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information gives above is true - ad complete to the best of my knowledge and belief. Signature Albert R, Greer President Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3		7	TUBING.	CASI	NG ANI	CEMENTI	NG RECOR	ID			
7. TEST DATA AND REQUEST FOR ALLOWABLE Date First New Oil Rus To Tank Date of Test	HOLE SIZE	CA	SING & TU	BING	SIZE		DEPTH SET		SAC	KS CEME	NT
Ditable First New Oil Run To Tank Date of Test Date of T											
Ditable First New Oil Run To Tank Date of Test Date of T		 									
Ditable First New Oil Run To Tank Date of Test Date of T	<u></u>	 									
Ditable First New Oil Run To Tank Date of Test Date of T		 		_							
Ditable First New Oil Run To Tank Date of Test Date of T			7						<u> </u>		
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Choke DECC 01991 Actual Prod. During Test Oil - Bbls. Gas- MCF Gas- MCF Gas- MCF Desc of 1991 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gesvisy of Condensate Gas- MCF Oil Operation (Pules, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true "ad complete to the best of my knowledge and belief. Signature Albert R, Greer President Printed Name Title SUPERVISOR DISTRICT # 3 Title SUPERVISOR DISTRICT # 3											•
Length of Test Tubing Pressure Casing Pressure Choks IP OFCE 01991 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Oil - Bbls. Condensate/MMCF Gas- MCF Gas- MCF Gas- MCF Oil - Bbls. Condensate/MMCF Gas- MCF Gas- MCF Oil - Condensate Choks Size Oil - Bbls. Condensate/MMCF Gas- MCF Gas- MCF Oil Condensate Ohoks Size Oil Consensate Oil Consensate		ecovery of to	tal volume	of load	oil and mu					ul 24 hour	r.) ात्र करी वि
Actual Prod. During Test Oil - Bbls. Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Mill DECC 01991 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oll CONSERVATION DIVISION Division have been complied with and that the information given above is true - ad complete to the best of my knowledge and betief. Albert R. Greer President Printed Name 12 - 19 - 91 DEC 2 01991 DIVISION Division have been complete to the best of my knowledge and betief. Title SUPERVISOR DISTRICT # 3 Title	Date First New Oil Run To Tank	Date of Te	£			Producing M	ethod (Fiow, p	emp, gas lift, e	(c.) (ES) (. 	1 Miles
Actual Prod. During Test Oil - Bbls. Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Mill DECC 01991 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oll CONSERVATION DIVISION Division have been complied with and that the information given above is true - ad complete to the best of my knowledge and betief. Albert R. Greer President Printed Name 12 - 19 - 91 DEC 2 01991 DIVISION Division have been complete to the best of my knowledge and betief. Title SUPERVISOR DISTRICT # 3 Title								_		සු දිට ජීා	, g, U
Actual Prod. During Test Oil - Bbla. Water - Bbls. Gas-MCF Gravity of Condensate String Method (pitot. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true - ad complete to the best of my knowledge and belief. Printed Name Albert R. Greer President Printed Name Tale 505/325-8874 Title SUPERVISOR DISTRICT # 3	Leagth of Test	Tubing Pressure				Casing Press	Casing Pressure				
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Genvity of Condensate Genvity of Condensate Condensate Genvity of Condensate Genvity of Condensate Genvity of Condensate Genvity of Condensate Condensate Genvity of Condensate Gen						_			17 69	DEC2	n 1991
GAS WELL Actual Prod. Test - MCF/D Length of Test Bills. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true -ad complete to the best of my knowledge and belief. Signature Albert R. Greer President Printed Name Title 12 -19-91 SUPERVISOR DISTRICT # 3	Actual Prod. Dairing Test	Oil - Bhie				Water - Bbis			Gas- MCF		_ ,,
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief. Signature Albert R. Greer President Printed Name 12 -19-91 SUPERVISOR DISTRICT # 3 Title	Actual Flore During For	Ou - Boil							و ا	a proper	Mai Be
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief. Signature Albert R. Greer President Printed Name 12 -19-91 SUPERVISOR DISTRICT # 3 Title		<u> </u>				<u>l</u>				1 - Land	-10 G G G G
Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Albert R. Greer President Printed Name 12 -19 -91 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved DEC 2 1991 By Supervisor DISTRICT # 3 Title Title Supervisor DISTRICT # 3	GAS WELL									<u>√</u> €%	<i>}</i> ∤• €
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief. Signature Albert R. Greer President Printed Name 12 -19 -91 SUPERVISOR DISTRICT # 3	Actual Prod. Test - MCF/D	Length of	Test			Bhis. Conder	MMCF		Gravity of Cond	CREATE	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief. Signature Albert R. Greer President Printed Name 12 -19 -91 SUPERVISOR DISTRICT # 3									1		1
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief. Signature Albert R. Greer President Printed Name 12 -19 -91 SUPERVISOR DISTRICT # 3	Testing Method (nitre hack no)	Tubing Pro	enine (Shiet	in)		Casing Press	ure (Shut-in)		Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true -nd complete to the best of my knowledge and betief. Date Approved DEC 2 1991 By Supervisor DISTRICT # 3 Title Supervisor DISTRICT # 3	seems torono (burn) arm b. A			 /							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true -nd complete to the best of my knowledge and betief. Date Approved DEC 2 1991 By Supervisor DISTRICT # 3 Title Supervisor DISTRICT # 3		<u>↓</u>				⊣,					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved DEC 2 1991 By Supervisor District # 3 Signature Albert R. Greer President Printed Name Title SUPERVISOR DISTRICT # 3 12 -19 -91 505/325-8874	VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE		311 001	ICED\	ATION DI	11010	N.I
Division have been complied with and that the information gives above is true -nd complete to the best of my knowledge and belief. Date Approved DEC 2 1991 By Structure Supervisor District # 3 Frinted Name Title Supervisor District # 3 Title Supervisor District # 3	I hereby certify that the rules and regula	ations of the	Oil Conserv	ration		(DIL CON	12FHAN		A1210	IN
Signature Albert R. Greer President Printed Name 12-19-91 Supervisor District # 3 Title Supervisor District # 3	• •				2	H		_			
Signature Albert R. Greer President Printed Name 12-19-91 Supervisor District # 3 Title Supervisor District # 3				۰	-	Doto	A	וח ב	Fr. 9 1149	191	
Albert R. Greer President Printed Name Title SUPERVISOR DISTRICT # 3 12 -19 -91 505/325-8874		ر س				Date	Approve	<u> </u>	-0.0	701	
Albert R. Greer President Printed Name Title SUPERVISOR DISTRICT # 3 12 -19 -91 505/325-8874	/////////	XII)_		Ш	•		77.81		
Albert R. Greer President Printed Name Title SUPERVISOR DISTRICT # 3 12 -19 -91 505/325-8874	JOIMAN	4//	7	/	<u>_e_</u>	래 Rv		Trank	J. Sau	4/	
Printed Name Title SUPERVISOR DISTRICT # 3 12 -19 -91 505/325-8874		10	Proci	lent		-				δ	
12 79 -9/ 505/325-8874			TTEST				•	SUPERVIS	OR DISTRICT	Г # 3	
			EOF /00		77.	Title					
Jan 1949DUB NU.						Ш					
			1 616	need 1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.