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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

30821 N-84
4-17-84

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| | |
|---|---|
| Operator Union Texas Petroleum Corporation | |
| Address P. O. Box 1290, Farmington, New Mexico 87499 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--|-----------------------------|
| Lease Name McCroden "C" | Well No. 1 | Pool Name, Including Formation Ojito Gallup Dakota Ext. | Kind of Lease State, Federal or Fee | Lease No. Fed. NM 014856 |
| Location Unit Letter <u>K</u> ; <u>2146</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> | | | | |
| Line of Section <u>2</u> Township <u>25N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Plateau, Inc. | P. O. Box 489, Bloomfield, N.M. 87413 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Union Texas Petroleum Corporation | P. O. Box 1290, Farmington, N.M. 87499 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | K 2 25N 3W No |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 10/15/83 | Date Compl. Ready to Prod. 12/07/83 | Total Depth 8450 | P.B.T.D. 8402 | | | | | |
| Elevation (DF, MAB, RT, GR, etc.) 7304' R.K.B. | Name of Producing Formation Gallup Dakota Ext. | Top Oil/Gas Pay 7023 | Tubing Depth 8238 | | | | | |
| Perforations 7023' - 8317' | | | Depth Casing Shoe 8451 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8", 24.0#, K-55 | | 285' | | 295 cu. ft. | | | |
| 7-7/8" | 4-1/2", 11.6#, K-55 | | 8450' | | 3968 cu. ft. (3 stages) | | | |
| | 2-3/8", 4.7#, K-55 FUE | | 8238' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|-------------------------|--|--------------------|
| Date First New Oil Run To Tanks 1/11/84 | Date of Test 3/12/84 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hours | Tubing Pressure 200 | Casing Pressure 200 | Choke Size 3/4" |
| Actual Prod. During Test 35 bbls. | Oil - Bbls. 35 | Water - Bbls. 29 | Gas - MCF 39 |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy

Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)

3/16/84

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 21 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.