

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2305' FEL & 330' FSL of Sec. 17
AT TOP PROD. INTERVAL: Same (SW/SE)
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
- (other) Amend cementing program

5. LEASE
SF-079600
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C.W. Roberts
9. WELL NO.
#9
10. FIELD OR WILDCAT NAME
Ojito Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
0, Section 17-T25N-R3W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7209' GR ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to amend the approved cementing program of the NTL-6 for this well as follows: (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 9-27-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

OCT 05 1983

VMOC

*See Instructions on Reverse Side

APPROVED

AREA MANAGER
FARMINGTON RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>Casing Size</u>	<u>Setting Depth</u>	<u>Cementing Information</u>
8 5/8", 24.0#	300'	Cement w/248 cu. ft of Class "B" Cement w/2% CaCl ₂ and 1/4#/sk cellophane flakes.
5 1/2", 15.5 & 17.0#	8215'	Cement First Stage w/383 cu. ft. of 50-50 POZ cement w/2% gel, 12 1/2#/sk Kolite and 1/4#/sk cellophane flakes. Tail w/297 cu.ft. of Class "H" cement w/10% Dowell self-stress 0.6% fluid loss additive and 1/4#/sk cellophane flakes. Open DV tool placed 100' above the top of the Mesa Verde. Cement Second Stage w/113 cu. ft. 65-35 (65% Class "B"-35% POZ) cement w/ 1% D79 chemical extender and 1/4#/sk cellophane flakes. Then cement w/1014 cu. ft. foamed cement using N₂ as the foaming agent. Tail w/45 cu. ft. of 65-35 (65% Class "B" and 35% POZ) cement w/1% D79 chemical extender and 1/4#/sk cellophane flakes.