## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Sr 079549
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form $9\!-\!331\!-\!C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Phillips 3.2
	9. WELL NO.
2. NAME OF OPERATOR  Joseph B. Gould	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	West Lindrith Gallup Dakota
2829 E. 2nd Ave. St 212, Denver, Co. 802 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 630 FWL & 2310 FWL	Sec. 32, T25N, R3W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New MExico
at total depth: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7170 GR (7182' KB.)
TEST WATER SHUT-OFF [	
FRACTURE TREAT SHOOT OR ACIDIZE  RECE	IVED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING   NOV3	0 1983 change on Form 9–330.)
CHANGE ZONES BUREAU OF LAND	) MANAGEMENT
ABANDON* FARMINGTON RE (other)	SOURCE AREA
(Other)	2 H 3 G 4 \$
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
11-10-83 Moved completion rig on location	
11-11-83 Cleaned out to PBTD & 7975. KB.	
11-12-83 Ran CBL-GR log. Perforaged Dah Acidized w/ 1500 gals. 15% BCL. Frac w/	135.000# 20/40 sand in
95,000 sals gel water. Set BP 0 7415' AB	•
11-13-83 Perforated Callup w/ 35 holes ( 2500 gals. 15% HCL. Frac w/ 110,000# 20/	6860-7156). Acidized w/ 40 sand in 110000 gals.
slick water.	ward and BP to PRED # 7076
11-14-83 through 11-17-83. Cleaned out s Landed well with bottom of tbg. @ 7869'	KB. Swabbed well to pit.
Moved off location. Waiting on Productio	on Equipment. Will swab test
After equipment is set.	
Top Cement 1st stage: 65201 Top Cement	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
signed R. D. Simmons Title Agent	DATE 11-21-83
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	
	DEC <b>0 7</b> 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA