

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gavilan Howard
8. Well No. #1
9. Pool name or Wildcat <i>Dakota m.</i> <i>Dakota m.</i> , 6-66 PAK.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7282 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator NM & O Operating Company
3. Address of Operator 2200 Philtower Building, Tulsa, OK, 74103-4147
4. Well Location Unit Letter <u>F</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1651</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>25 North</u> Range <u>2 West</u> NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>CON. DIV. DIST. 3</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Plug back & Recomplete</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator T&A the Dakota completion with a CIBP at 7,450' and the Gallup with a CIBP at 6,300' tested to 2,500# for $\frac{1}{4}$ hour on 6/21/90.

The Point Lookout was perforated on 6/22/90 with 21 .50 holes from 5,767' - 5,994' and Frac on 6/27/90 with 140,000 gals and 111,000# of sand. Air was 50 BPM, AIP was 2,380#.

7/20/90 - Well was tested to the pipeline at 46 MCFPD. 1 BOPD and 40 BBLs of Load. Seven day shut-in tubing pressure was 1,200#. Casing pressure was 1,200#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Phillips TITLE Vice President DATE 8/2/90
TYPE OR PRINT NAME Chris Phillips TELEPHONE NO. (918) 584-3802

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 07 1990
CONDITIONS OF APPROVAL, IF ANY: