Submit 5 Cropes
Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, FIM 88240

Collota Box as Colleg Energy, Minerals and Natural Resources Department Form C-100 Revised 1-1-89 See instructions at Bottom of Page

DISTRICE II F.O. Drawer DD, Artesta, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Į.	10	TRANSPO	ORT O	L AND NA	ATURAL C					
NM&O OPERATING COMPANY						Well A.F.I. No.				
Address		THE CH	· 000) T	OV 7/11	7 E00/				
23 WEST 4TH STREET, S Reason(a) for Filing (Check proper box)	KELLY DUILL	JING, SU.	ITE 900	<u> </u>	, UK /410 her (Flease exp				····	
New Well	Change in Transporter of									
Recompletion	Oil Casinghead Gas	Dry Ca								
If change of operator give name	Casugicad Oas		MIC							
and address of previous operator										
U. DESCRIPTION OF WELL Leane Name		No. Fool Na	ma Indud	ing Formation		150	of Lease		Lease No.	
GAVILAN HOWARD #1 BLANCO ME							State; Sudatal on 100		Leage 110.	
Location										
Unit LetterF	_ : 1850	Feet Fro	om The NO	DRTH Lin	e and <u>1651</u>	·1	Feel From The	WEST	Une	
Section 23 Townsh	lp 25N	Range	2W	, N	MPM, RI	O ARRIE	BA		County	
III. DESIGNATION OF TRAN		FOIL ANI) NATU		^				·····	
GIANT REFINING COMPANY		жисельне (1	e address to w				eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				1						
EL PASO NATURAL GAS V well produces oil or liquids, Unit Sec. Two			T 5	P.O. Box		RMINGTO	on, NM 87499			
if well produces oil or liquids, give location of tanks.	F 23	ј т мф. 125N	2W	YES	y connectea <i>t</i>		.7-85			
If this production is commingled with that	from any other leas	e or pool, give	comming		ber: <u>N</u> (
IV. COMPLETION DATA	Ion:	Well C	28 Well	New Well	Workover	1 5	I Nua Bash	Same Res'v	Diff Res v	
Designate Type of Completion	- (X)	į	X	j	1 WORKOVEI	Deepen	1 108 Back	Same Ker v	X	
Date Spudded 10-10-83	Date Compt. Ready to Frod. 5-1-91			ित्रज्ञ प्रदेश 8,020			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Divois rij			6,350 Tubing Depth			
7282 GR BLANCO MESAVERDE			···	5395			6000′			
Feilerations 5345 - 5494				Depth Castr	ng Shoe					
2295 - 2177		IO. CASIN	d AND	CEMENTI	NO RECOR		8,011	·		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
7 7/8	8 5/8 5 !			214			290_340_FT ⁵			
	2.3/8			8011 6000'			1400 2732 FT ³			
V. TEST DATA AND REQUES		WADIE				-				
UIL WELL (Test must be after re			and must	be equal to or	exceed top allo	wable for thi	s depth or be t	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Text			Producing Me	thod (Flow, pu	πφ. gas lift, i	id			
Length of Test Fubing Pres				Casing Pressure			Choke Size			
	Oif - Bbls.			Water - Bbls.			1012 - 1391			
Actual Frod. During Test							Oil-MCF			
GAS WELL	·					 	3 m 3 m	Barrier Commence		
Actual Frod. Test - MCF/D	Length of Test			Bble. Condens	nie/MMCF		। च के सम्बन्ध	ondensate		
640 Testing Method (pitot, back pr.)	168 Hours			35			46 Choke Size			
METER RUN	Tubling Freenire (Shut-in) N/A			Casing Pressure (Shut-in) 1300			N/A			
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.				Date Approved NUV 1 2 1991						
Charles 10 miles				Dale	whhioved	J	. 	1441		
Signature				By Original Signed by FRANK T. CHAVEZ						
CHRIS PHILLIPS Trimed Name C 1991	VICE PRESIDENT			THE 15 JULY LIKE STRICT #3						
NOVEMBER 6, 1991		3) 584-31	802	Title_	1,3 / . <u>1</u>		. (34: 0011			
Date	1	elephone No.			·					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.