Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

1'.O. Box 2088 - คีกกก คือ เพื่อ เพื่อสักษา คีวีลีกกะวัดที่สั

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MERRION OIL & GAS CORPORATION						cii API No.		
Address	mon NEU VEY	100 07/0						
P. O. BOX 840, FARMING Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator It change of operator give name and address of previous operator	Change in	Transporter of:		Other (Please explain)	e 3/1	/90		
II. DESCRIPTION OF WELL A		Pool Name, In	cludinį	g Formation	Kind of	Lease	Lease No.	
Salazar G Gom 23 1 Devils Fo								
Unit Letter M	:790	Feet From The	<u>S</u>	outh Line and 790	Fee	t From The	Vest Line	
Section 23 Township	25N	Range	6W	, NMPM,	Rio A	Arriba	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	AL GAS Address (Give address to which a	pproved o	copy of this form	is to be sent)				
Name of Authorized Transporter of Oil XX or Condensate Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas				P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)				
· ·	l Paso Natural GAs Company				P.O. Box 4990, Farmington, New Mexic			
If well produces oil or liquids, give location of tanks.	Unit Sec. M 23	: : :		Is gas actually connected? Yes	When 1		1/84	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or	pool, give com	minglin	ng order number:				
	loit Well	Gas We		New Well Workover D	есреп	Plug Back Sai	ne Res'v Diff Res'v	
Designate Type of Completion -					1			
Date Spudded	Date Compl. Ready to	o Prod.		Total Depth	•	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations			1	Depth Casing Shoe				
	- 000 00000000000	- 2 - 25:12:11:						
Light of the second	1		ND (CEMENTING RECORD		CA/		
HOLE SIZE	CASING & T	UBING SIZE		DEPTH SET			CKS CEMENT	
V. TEST DATA AND REQUES								
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	of load oil and		be equal to or exceed top allowab Producing Method (Flow, pump,			full 24 hours.)	
Length of Test	Taking Draggion			Casing Pressure		Choke Size		
	Tubing Pressure						IVEN	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Carrier Ca		
GAS WELL	•		· •			FEB2	3 1990	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	-	Gravity of Con	Jennale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)			Casing Pressure (Shut in)		Choke S 1		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief				OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.				Date Approved FEB 2 8 1990				
Shine Sol	Thun Sham			By Buil Chang				
Signature Steven S. Dunn Operations Manager Printed Name Tute				SUPERVISOR DISTRICT 42				
2/26/90 (505) 327-9801 Date Telephone No.			Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.