

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL & 990' FWL of Sec. 4, T24N, R3W

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) cement casing ☐

SUBSEQUENT REPORT OF:

☐
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☐
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☐
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☐

NEW WELL

8. LEASE

SF 080472

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cullins-Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

West Lindrith Gallup Dakota 821

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-24N, R-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7071 GR

RECEIVED
DEC 12 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/83 TD @ 7:30 AM 11/16/83, circ 1 hr & made short trip & had 20' fill, circ 2 hrs, POH, GO ran Dual Ind Log 3400-8093, BHTV log 3400-8091, RD GO & now RU DA.

11/18/83 FIN LDDP & DCs, ran 181 jts = 8125' of 4-1/2 K55 ST&C csg, 23 jts = 964' of 11.6# & 158 jts 7161' of 10.5# w/ 10 centlz, BJ cmt csg on btm @ 8100, FC @ 8058, DV tool @ 5354, 1st stage w/ 575x 65/35 Pos + 6% gel + 5# gilsonite/x + 1/4# FC/x + 200x Class B + 1/4# FC/x = 1119.7 total cubic feet, PD @ 2 PM 11/18/83, open DV tool & circ 3-1/2 hrs, cmt circ 75x, BJ cmt 2nd stage w/ 875x 65/35 Pos + 6% gel + 5# gilsonite/x + 1/4# FC/x + 50x Class B + 1/4# FC/x = 1406 total cubic feet, PD @ 7:45 pm 11/18/83, cmt circ 150x, 30% hole enlargement, set slips & cut off 4-1/2 csg, rel Arapahoe Drlg Co Rig #7 @ 11:45 PM.

SEE REVERSE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

28. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 12/01/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 16 1983

*See Instructions on Reverse Side

OIL CON. DIV.
DIST. 3

NMOC

LAND MANAGEMENT RESOURCE AREA
BY SM

#17. continued from front.

12/01/83 Fin GIH w/bit & tag cmt @ 5306 & D0 to 5354 & DV tool 5354-5356, test 4-1/2 csg to 1000 psi, OK, ran bit to 7820 & tag cmt & D0 to 8058 = PBTD, circ clean & test csg to 1000 psi, OK, pull bit to 7813.