	NO. OF COPIEF'RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-104
S	ANTA FE		R ALLOWABLE	Supersedes Old C-104 and C-110 Effective Lut-65
F	ILE		(ND	[1] no
	J.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
1	AND OFFICE			
,	RANSPORTER		S E W	.084
	GAS		101	02/30-14
	PERATOR	•		ng Di
4. L.	PROPATION OFFICE			CO/4
١	AND J.S.G.S. AND OFFICE FRANSPORTER OIL GAS OPERATOR PROBATION OFFICE MOBIL PRODUCING TX. & N.M. INC.			
-	diese			
'	NINE GREENWAY PLAZA SUITE 2700 HOUSION, IX. 77040			
-	Reason(s) for filing (Check proper box) Other (Please explain)			
	Change in Transporter of:			
1	Recomptetion	Oil Dry Gas	CHANGE TRANSPORT	IEK
	Change in Ownership	Casinghead Gas 🛊 Condense	tte 🔛	
L				
If	Change of ownership give name			
-	id address of provides and			
II. D	ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	nation Sylt Kind of Lease	Lease No.
Π	_ease Name	3 WEST LINDRITH G		Fee FED. 080472
	CULLINS FEDERAL	3 WEST LINDRITH G	ALLO DINOTAL	·
	Location	wardh.	990 Feet From The	west
ł	Unit Letter D : 330 Feet From The north Line and 990 Feet From The West			
		248	3W , NMPM, RIO ARR	IBA County
L	Line of Section 4 Town	ship 24N Range	J	
	c.	OD OF OH AND NATURAL GAS		
III. <u>I</u>	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) ATTE TABLE CLUOTE DD ALRIOUEROUE N.M. 87125			
- 1			4775 INDIAN SCHOOL RD.	ALBUQUERQUE, N.M.87125
Ĺ	PLATEAU INC. Name of Authorized Transporter of Casi	nghead Gas 年 or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
	EL PASO NATURAL GAS	inglisad das 😓 - s = ; = .	P.O. BOX 1492, EL PASO	
ļ	EL PASU NATURAL GAS	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids,	D 4 24 N 3 W	No	?
L	give location of tarks. D 4 24 N SW 100 If this production is commingled with that from any other lease or pool, give commingling order number:			
I	A CAMPA TOMICAN DATA			
IV.	COMPLETION DATA	Oli well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
i	Designate Type of Completion	$\mathbf{x} = (\mathbf{X})$		2272
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 8058
	10-24-09	1-10-84	8100	Tubing Depth
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7071 GR	GALLUP DAKOTA	6714	Septh Casing Shoe
	Perforations			
	6714 - 6885 7723 - 7824 TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING TUBING SIZE	397	375
	17½	13 3/8	. 3400	900
	11	8 5/8	8100	1700
	7 7/8	4 5	7701	
		2 3/8	the same of total volume of load oil a	and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours)			
	Oll. WELL Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas life	t, etc.)
	12-19-83	2-7-84	PUMP	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 HRS	180	180	- VOT
	Actual Producting Test	Oil-Bbis.	Water-Bble.	G - MCF
	Actual Fig. 5 and	59	6	80
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Carrie or commensure
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	
	• • • • • • • • • • • • • • • • • • • •			
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
VI	I. CERTIFICATE OF COMPENSATION		AUG 0.2.1984	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given commission have been of my knowledge and belief.		Jank J. Sand	
	Commission have been complied with and that the intomation above is true and complete to the best of my knowledge and belief.		BY	- Т

Mile)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.