

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Roze Oil Company		3. ADDRESS OF OPERATOR P.O. Box 2678 Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 495' FNL 495' FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-53171		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Chase		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Mesa, Series Puerto Chiquito East Mancos		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 4 T25N R1E		12. COUNTY OR PARISH Rio Arriba		13. STATE NM													
15. DATE SPUDDED 12-22-83		16. DATE T.D. REACHED 3-10-84		17. DATE COMPL. (Ready to prod.) 8-10-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7180 GR.		19. ELEV. CASINGHEAD 7180		20. TOTAL DEPTH, MD & TVD 3890		21. PLUG, BACK T.D., MD & TVD 1200'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-3875		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 865-872 Lewis Shale		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gama Neutron		27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)																																					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																											
9 5/8		35 lb.		180'		12 1/4		50 sx class A		112																											
7		20.5 lb.		1860'		7 7/8		98 sx Class B		225																											
29. LINER RECORD																																					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																											
										SIZE		DEPTH SET (MD)		PACKER SET (MD)																							
										2 3/8		1150'		Bridge Plug at 1200'																							
31. PERFORATION RECORD (Interval, size and number)																																					
865-872' Two shots per foot-3/8 14 shots																																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																					
DEPTH INTERVAL (MD)														AMOUNT AND KIND OF MATERIAL USED																							
None														None																							
33. PRODUCTION																																					
DATE FIRST PRODUCTION 8-15-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump										WELL STATUS (Producing or shut-in) Shut-in																									
DATE OF TEST 8-15-84		HOURS TESTED 24 hr.		CHOKE SIZE 0		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1 1/2		GAS—MCF. 0		WATER—BBL. 0		GAS-OIL RATIO																							
FLOW. TUBING PRESS. 1/4		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 1 1/2		GAS—MCF. 0		WATER—BBL. 0		OIL GRAVITY-API (CORR.)																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																					
35. LIST OF ATTACHMENTS																																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																					
SIGNED <u>Mike Brown</u>														TITLE <u>President</u>														DATE <u>3-15-85</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lewis Shale	0	1350'				
Cliffhouse	1350'	1540'				
Menefee	1540'	1700'				
Point Lookout	1700'	2100'				
Mancos	2100'	3050'				
Gallup	3050'	3875'				