Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on re-

roim appioved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 53171

rly 9–331)	BUREAU OF LAND MANAGEMENT	
SUN (Do not use this	DRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)	t r

ı.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	MAM

	(Do not use this form for propose Use "APPLICA"	7. UNIT AGREEMENT NAME	
1.	OIL CAS CAS WELL OTHER		8. FARM OR LEASE NAME
2.	REEVES DRILLING	& PETROLEUM CORP	9. WBLL NO.
3.	2040 Camero Las	Vegas, Nevada 89123	Chase # 1 10. FIELD AND POOL, OR WILDCAT
1.	Report location cl	line and 495 Fr East Line of	Puerto Chiquito E M 11. ERC., T., E., M., OR BLE. AND SURPRY OR AREA
	Sec 4 25N R1		Sec 4 25 N R1E
14	PERMIT NO.	7180 Gr BUREAU OF LAND MANAGE STARMINGTON RESQUECE	12. COUNTY OR PARISH 13. STATE RIO Arriba New Mex
_		FARMINGTON RESOURCE	AREA Data

Check Appropriate Box To Indicate Nature of Notice, Report, of Citier Data

Check Appropriate box to many			SUBSEQUENT REPORT OF:		
NOT	ICE O	FINTENTION TO:		BUBERURA	REPORT OF
		PULL OR ALTER CASING		WATER SHUT-OFF	repairing
TEST WATER SHUT-OFF				FRACTURE TREATMENT	ALTERING
FRACTURE TREAT		MULTIPLE COMPLETE		SHOOTING OR ACIDIZING	ABANDONI
SHOOT OR ACIDIZE		ABANDON*		(Other)	
REPAIR WELL		CHANGE PLANS		(Note: Report results of a	nultiple completion Report and Log

g WELL CABING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

Surface Cement Type A with no additives 112 cu ft.

Intermediate 7in 20lb casing Class A 2% CaCl and 2% Gel 225 cu ft.

Drilled hole to a depth of 3890, no shows, filled hole with 9.2 lb mud with viscosity of 50. back up into the casing. Testing the upper 1000ft for oil show.



OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and cor	rectFres	Pare
(This space for Federal or State office use)	TITLE	ACCEPTED FOR RECORD
APPROVED BY		MAR 0 1 1984
	NMOCC	P.C.

NMUUU *See Instructions on Reverse Side

FARMINGTON RESOURCE AREA