

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 20 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF - 081296
2. NAME OF OPERATOR E. Alex Phillips	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Philtower Building	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1827 FSL and 1846 FEL Sec. 26-25N-2W	8. FARM OR LEASE NAME Federal
	9. WELL NO. Gavilan #2
	10. FIELD AND POOL, OR WILDCAT GAVILAN Mancos
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA J, 26-25N-2W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7404 GR	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Well Update

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Gavilan #2 Well was connected to a gas marketing facility in January. Currently there is a bridge plug above a packer which is between the perms of the GAVILAN GREENHORN/GRANEROS/DAKOTA and the GAVILAN MANCOS. This well assemblage has been pressure tested to a SP of 2500# for a period of 30 min. It held OK.

There is previous evidence that there is an emulsion problem in the GAVILAN MANCOS completion. E. Alex Phillips is requesting that the well be allowed to be produced for a period of 90 days in order to evaluate this problem. At that time, the results of the findings will be supplied to the BLM and the NMOCD. The decision will be made whether to put the well into a dual completion status or to leave it as a single completion in one or the other of the subject pools.

If the well is put into a dual completion status a packer leakage test will be conducted and the results submitted to the appropriate agencies.

18. I hereby certify that the foregoing is true and correct

SIGNED Gregory R. Phillips

TITLE Vice President

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 06 1986

\*See Instructions on Reverse Side

NMOCC

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MAR 10 1986

OIL CON. DIV.

2/18/86

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY CCB