

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company
Address
PO Box 4289, Farmington, NM 87499

RECEIVED

JUL 27 1984

Reason(s) for filing (Check proper box)

☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 342	Pool Name, including Formation Devils Fork Gallup Ex	Kind of Lease State (Federal or Fee)	Lease No. SF 078882
Location Unit Letter <u>K</u> : <u>1775</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>25N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

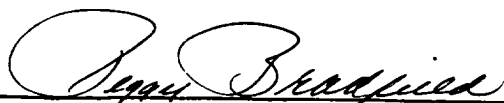
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 4289, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 20	Twp. 25N	Rge. 6W
Is gas actually connected?		When NO		

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk
(Title)

July 26, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 27 1984, 19
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 5- 00 -84	Date Compl. Ready to Prod. 7-25-84	Total Depth 6555'				P.B.T.D. 6538'			
Elevations (DF, RKB, RT, GR, etc.) 6810' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5226'				Tubing Depth 6466'			
Perforations 5226-61', 5332-48', 5638-5517', 5702-38' w/10 spz. 5766-85', 5821-30', 5850-67', 5881-94', 5997-6038', 6090-6101', 6132-54', 6176-99', 6204-52', 6280-90', 6306-30', 6334-58', 6372-06' w/10 spz. 6176-99', 6204-52', 6280-90', 6306-30', 6334-58', 6372-06' 6439-69', 6474-6503' w/12 spz.									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		216'		165 cu.ft.			
7 7/8"		4 1/2"		6554'		1152 cu.ft.			
		2 3/8"		6466'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-3-84	Date of Test 7-25-84	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 400	Choke Size
Actual Prod. During Test	Oil-Bble. 107	Water-Bble. --	Gas-MCF 247

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size