

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-039-23392

Form C-101
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name -----
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Farming "E"
3. Address of Operator P.O. Box 3360, Casper, WY 82602		9. Well No. 3F
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1160</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24N</u> RGE. <u>6W</u> NMPM		10. Field and Pool, or Wildcat Basin-Dakota
11. Elevations (Show whether DT, KI, etc.) 6444' GR		12. County Rio Arriba
21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 6800'	19A. Formation Dakota
21B. Drilling Contractor Not known	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start April 1, 1984		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	211	surface
7 7/8"	5 1/2"	14# & 15.5#	6800'	978	surface

Proposed TD 6800'

Triple stage cementing at 4500', 2100' and surface. No cores or DST's are anticipated.
Logs to be run are:

Dual Induction - SFL (Base of surface casing to TD)
Gamma Ray (continued to surface)
Compensated Neutron - Formation Density

APPROVAL EXPIRES 7-17-84
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

(Over)

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MAR 16 1984
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 3-14-84

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAR 16 1984

CONDITIONS OF APPROVAL, IF ANY:

<u>Projected Zones</u>	<u>Est. Top</u>	<u>Est. Base</u>
San Jose	Surface	-----
Ojo Alamo	1580'	1760'
Pictured Cliffs	2200'	2290'
Mesaverde	3725'	4482'
Gallup	5478'	5699'
Dakota (Objective-Gas)	6482'	Est. TD 6800'

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

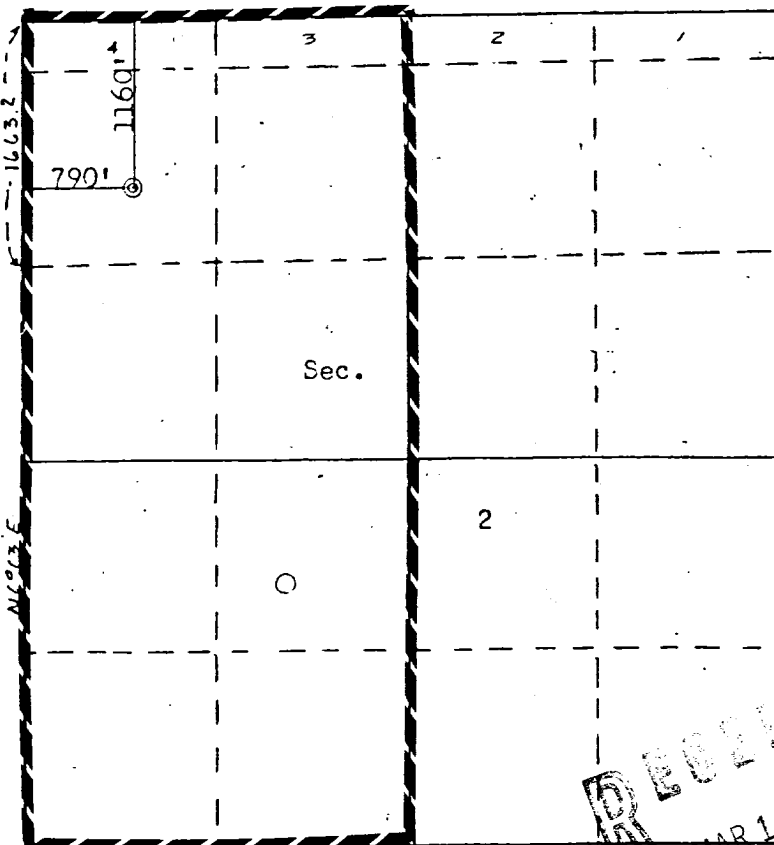
Operator GETTY OIL COMPANY			Lease FARMING "E"		Well No. 3F
Unit Letter D	Section 2	Township 24N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1160 feet from the North line and 790 feet from the West line					
Ground Level Elev: 6444	Producing Formation Dakota		Pool Basin	Dedicated Acreage: 341.33 370 W/2 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating **DW BOWERS**, has been approved by the Commission.



Scale: 1"=1320'

MAR 12 1984

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

JH
JF
JM
LN
PH
ED
RETA
COPY TO:
TICKLE FOR:
FILE

Name
DW B
Position
Area Superintendent
Company
Getty Oil Company

Date
March 14, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 5, 1984
Registered Professional Engineer and Land Surveyor
3252
Fred B. Kerr Jr.
Certificate No. _____

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