SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Burgan, No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION

		CAL SURVEY		**	9 8	-SF 079549	
APPLICATION	FOR PERMIT TO	DRILL, DEEP	EN, OR P	LUG BA	CK .	6. IF INDIAN, ALLOTTED OR TR	IBE NAME
a. TYPE OF WORK DRILL		DEEPEN		JG BACK		7. UNIT AGREEMENT NAME	* v.
b. TYPE OF WELL		s	INGLE [MULTIPLE		S. FARM OR LEASE NAME	
OIL GAS WELL	, OTHER		ONE	ZONE			
. NAME OF OPERATOR						Phillips 32	
Joseph B. Go	uld					0	
3. ADDRESS OF OPERATOR						4-32	
2829 E. 2nd A	ve St 212,	Denver C	a 802	OF D		10. FIELD AND POOL, OR WIL	
LOCATION OF WELL (Repo	rt location clearly and in	accordance with any	State requireme	nts.*)		West Lindrith	ra I/ na k
At curface	FNL & 2190'		EC 19198			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	- N 0 1
At proposed prod. zone	Same	-uncali O	F LAND WAS	AGEMENT		Sec. 32, T25N,	R3W
14. DISTANCE IN MILES AND	DIRECTION FROM NEARES	T TOWN GRAPHTIANT	OF! RESOUR	CE ARLA		12. COUNTY OR PARISH 13.	STATE
120 miles Co	outheast of B	loomfield N	lew Mexi	oc		Rio Arriba N	. M .
		1 16.	O. OF ACRES IN	LEASE		OF ACRES ASSIGNED.	
10. DISTANCE FROM PROPOSED* LOCATION TO NEARBET PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			640		ن ن	160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			9150 RG		RO1	LA TV	
21. ELEVATIONS (Show wheth	er DF, RT, GR, etc.) DR	ILLING OPERATIO	HOH TUATE	IZED ARE	en .	22. APPROX. DATE WORK W	ILL START
7327' GR	80	BJECT TO COMPLENERAL REQUIRE	JANCE WILL	י אוואטי		Dec. 30. 19	
23.		OPOSED CASING AL	ND CEMENTIN	G PROGRA	м "Thi	is action is subject to admi	nist rativ e
	1 1		,		801	peal pursuant, to, 30 CER 29	904
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	BETTING				
12-1/4	8-5/8	24	250			50 circ. to sur	
7-7/8	4-1/2	11.6	8150		850	O in two stages	
							*** ***
•							

Operator plans to drill a well to 8150' to test the Gallup and Dakota formations. If productive casing will be run and cemented and a completion will be attempted. If dry the well will be plugged as per Bureau of Land Management specifications.



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED D RESIDENCE	TITLE Agent	NATA _ 11-27-83
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPBOVAL DATE	AS AMENDED
APPROVED BY	TITLE	FEB2 7 1984
oht	*See Instructions On Reverse Side	FARMINGTON RESOURCE AREA
Ş		The same of the sa

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 keyised 10-1-71

All distances must be from the cuter boundaries of the Section.

Operator			Lease	Well No.						
	COLLT		PHILLIPS		4-32					
JOSEPH B. GOULD Unit Letter Section Township		Township	Ronge	County						
G	32	25N	3W	R:	io Arriba					
Actual Footage Location of Well:										
2310		orth line and	2190	feet from the	East	line				
Ground Level Elev:	Producing For		Pool	• • • • • • • • •	1	dicated Acreage;				
7327	Dakota		West Lind			160 Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
310.1.						CERTIFICATION				
RECE	A 1984 ONL DIV.	2310'	 		tained herei	rtify that the information con- in is true and complete to the knowledge and belief.				
OIF D	IST. 3		2:	L90'	Position Agent Company Joseph Date	Simmons B. Gould 27. 1983				
	! 	ĺ	C E V (E D	shown on the	ertify that the well location his plat was plotted from field stud surveys made by me or upervision, and that the same discorrect to the best of my and belief.				
		BUREAU	OF LAND MANAGETON RESPURCE	EMENT AREA	and Land's	or 17, 1983 ofessional Engineer Surveyor				
* * * * * * * * * * * * * * * * * * *			***	<u> </u>	Certificate No					

