Submit 5 Copies
Appropriate District Office DÍŠTŘICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERRION OIL & GAS CORPORATION Address Box 840, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Canyon Largo Unit 337 Devils Fork Gallup SF 078874 Since, Federal soxfxx Location Unit Letter _ 1630 Feet From The South Line and _ Township 24N 6W Range NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Г Meridian Oil, Inc. Box 4289, Farmington, N.M. Name of Authorized Transporter of Casinghead Gas [X]or Dry Gas [" Address (Give address to which approved copy of this form is to be sent) Paso Natural Gas Co Box 4990. Farmington, N.M. Rge. If well produces oil or liquids, Unit Twp. 24N Is gas actually connected?
Yes When? give location of tanks. 5 11/84 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pwnp, gas lift, etc.) Length of Test Choke Size Casing Pressure Tubing Pressure Actual Prod. During Test Water - Rbls Oil - Hble FEB27 1989 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF DIV Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signoure Steven S. Operations Manager Printed Name Title

-327-9801

2/23/89 Date

Date Approved ___

SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.