

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

3051/K  
June 18, 1984

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR  
Merrion Oil & Gas Corporation  
Address  
P. O. Box 1017, Farmington, New Mexico 87499  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) 1st delivery gas  
If change of ownership give name and address of previous owner \_\_\_\_\_  
RECEIVED  
MAY 29 1984  
OIL CON. DIV. 5-30-84  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Canyon Largo Unit Well No. 339 Pool Name, including Formation Devils Fork Gallup Kind of Lease State, Federal or Fee Federal SF Lease No. 078874  
Location  
Unit Letter C : 790' Feet From The North Line and 1690 Feet From The West  
Line of Section 6 Township 24N Range 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Permian Corporation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1702, Farmington, New Mexico 87499  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 4990, Farmington, New Mexico 87499  
If well produces oil or liquids, give location of tanks. Unit C Sec. 6 Twp. 24N Rge. 6W Is gas actually connected? yes When 5-29-84

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Res'v. Diff. Re  
Date Spudded 4/26/84 Date Compl. Ready to Prod. 5/21/84 Total Depth 5950' KB P.B.T.D. 5904' KB  
Elevations (DF, RKB, RT, GR, etc.) 6577' KB, 6564' GL Name of Producing Formation Gallup Top Oil/Gas Pay 5578' KB Tubing Depth 5587' KB  
Perforations 5578, 5583, 5594, 5599, 5603, 5645, 5648, 5652, 5672, 5674, 5677, 5679, 5681, 5694, 5764, 5790, 5794, 5699, 5804' KB Depth Casing Shoe 5950' KB  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4 8-5/8" 213' KB 170 sx (350.2 cu. ft.)  
7 1/2" 4 1/2" 5950 225 sx (274.5 cu. ft.)  
2 3/8 5587' 700 sx (1442 cu. ft.)  
100 sx (122 cu. ft.) H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 5/24/84 Date of Test 5/25/84 Producing Method (Flow, pump, gas lift, etc.) Flowing  
Length of Test 24 Hour Tubing Pressure 400 Casing Pressure 850 Choke Size 3/4  
Actual Prod. During Test Oil-Bbls. 177 Water-Bbls. -0- Gas-MCF 159

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Steve S. Dunn (Signature)  
Steve S. Dunn, Operations Manager (Title)  
5/25/84 (Date)  
OIL CONSERVATION DIVISION  
APPROVED MAY 29 1984  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.