## UNITED STATES

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1. orl		7. UNIT AGREEMENT NAME
Merrion Oil & Gas Corporation  3. ADDRESS OF OPERATOR  P. O. BOX 1017, Farmington, New Mexico 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below)  AT SURFACE:1850' FSL and 990' FEL AT 10P PROD. INTERVAL: Same AT 10P PROD. INTERVAL: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  TEST WATER SHUT-OFF TERAT SHOT OF ARCHING OF NOTICE INTERVAL: SHOT OR ACIDIZE CHANGE ZONES  HOW ALTER CASING HOLD FER ALIONS (Clearly state of multiple completion or zone MAY 3 1 1984  MAY 3 1 1984  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally discussified locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Set 5 joints, 206' of 8-5/8" J-55 surface casing 2 218' KB with 177 sx 1 (360.5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 5/8" J-75 surface casing 2 218' KB with 177 sx 1 (360.5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 5/8" J-75 surface casing 2 218' KB with 177 sx 1 (360.5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 5/8" J-75 surface casing 2 218' KB with 177 sx 1 (360.5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 5/8" J-75 surface casing 2 218' KB with 177 sx 1 (360.5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 5/8" J-75 surface casing 2 218' KB with 177 sx 1 (360.5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 5/8 states and pressure and correct the states of the same and correct the states of the same and correct the same	1. oil gas	Canyon Largo Unit Com
Merrion Oil & Gas Corporation  3. ADDRESS OF OPERATOR  P. O. Box 1017, Farmington, New Mexico 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below).  AT SURFACE: 1850' FEL and 990' FEL AT TOP PROD, INTERVAL:  Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other) Surface Casing  BUREAU OF LAND MANAGEMENT  DIVIDING AREA  BUREAU OF LAND MANAGEMENT  DIVIDING AREA  BUREAU OF LAND MANAGEMENT  BUREAU OF LAND MANAGEMENT  TO DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, measured and true vertical depths for all markers and zones pertinent to this work.)*  Set 5 joints, 206' of 8-5/8" J-55 surface casing @ 218' KB with 175 sx (360-5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 Joints, 206' of 8-5/8" J-55 surface casing @ 218' KB with 175 sx (360-5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.  Speed 5 Joints, 206' of 8-5/8" J-55 surface casing @ 218' KB with 175 sx (360-5 cu. ft.)  PRESSURE tested to 600 PSI for 30 minutes. Held OK.	2. NAME OF OPERATOR	
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