

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Merrion Oil & Gas Corporation

Address

P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Form C-104

Supersedes Old C-104 and

Effective 1-1-83

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 28 1984

OIL CON

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name

Canyon Largo Unit

Well No.

340

Pool Name, including Formation

Devils Fork Gallup

Kind of Lease

Federal

Lease No.

078922

Location

Unit Letter

I

1850

Feet From The

South

Line and

990

Feet From The

East

Line of Section

1

Township

24N

Range

7W

NMPM

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1702, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 4990, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.

Unit

I

Sec.

1

Twp.

24N

Rge.

7W

Is gas actually connected?

No

When

As soon as possible

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Reentry

Diff. Reentry

Date Spudded

5/5/84

Date Compl. Ready to Prod.

6/11/84

Total Depth

5909' KB

Elevations (DF, RKB, RT, GR, etc.)

6591' KB, 6578' GL

Name of Producing Formation

Gallup

Top Oil/Gas Pay

5518' KB

Perforations

5743, 5740, 5737, 5735, 5733, 5721, 5715, 5709, 5637, 5626, 5623, 5620, 5617, 5616, 5593, 5590, 5585, 5540, 5518' KB

Depth Casing Shoe

5909' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12-1/4"

7-7/8"

CASING & TUBING SIZE

8-5/8", J-55

4-1/2", J-55

2-3/8"

DEPTH SET

218' KB

5909' KB

5505' KB

SACKS CEMENT

175 sx Class B (360.5)

225 sx Class H (275)

700 sx Class B (1442)

100 sx Class H (122)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

6/24/84

Date of Test

6/25/84

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hour

Tubing Pressure

100

Casing Pressure

400

Choke Size

3/4"

Actual Prod. During Test

Oil-Bbls.

65

Water-Bbls.

-0-

Gas-MCF

125

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager

6/26/84

OIL CONSERVATION COMMISSION

APPROVED

JUN 28 1984

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such changes of condition.