

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions apply)
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 07 1984

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL CON. DIV.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Escrito Gallup Unit	
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Escrito Gallup Unit	
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501		9. WELL NO. #27 (Federal 13-19-#2)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. (See also space 17 below.) at surface (SE/NE) 1840' FNL, 330' FEL. Sec 19 T24N R7W		10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19 T24N R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7160' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/25/84 Drilled out DV tools.

7/26/84 Ran Cement Bond Log Computer Laser. Bluejet to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBDT is 6074'. Cement tops determined to be as follows: TD to 5340 2nd stage 5100 to surface as reported on 7-9-84 Sundry Notice, (cement had to drop from 4985 to 5100). Pressure tested at 3350#'s and held. Perforated with one 3 1/8" .32" select fire shot at 5968, 5938, 5934, 5930, 5926, 5922, 5918, 5822, 5798, 5792, 5732.

7/27/84 Spotted 2500 gallons of 7 1/2% HCL double inhibited acid. Broke down perforations with a straddle packer.

7/30/84 Treated 55000 gallons of water with 20 gallons FRAC CIDE II, 65 gallons ASP-522, 195 gallons LT-22, 14000#'s KCL. Sand water foam fracked, (75%) with 167310 gallons of foam, 295,000 12-20 sand, 3,911,805 standard cubic feet of nitrogen and 350 gallons FRAC FOAM I. Average treating pressure 4500#'s at 30 foam Bbls. per minute. Well sanded off.

8/1/84 Potential well at 27 BOPD, 50 MCF and 70 Bbls. of frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bly

TITLE

President

DATE

8/2/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 06 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm m