

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN THIN PLASTIC
OTHER INSTRUCTIONS ON
REVERSE SIDE

Form No. 42 R1425
Budget Project No. 42 R1425

30-039-23407

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR Bco, Inc. c/o Ned Dollar, Agent

3. ADDRESS OF OPERATOR P.O. Box 399 Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface (NE/NW) 990' FNL & 2310' FWL Sec. 20, T24N-R7W.
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 Miles NW of Escrito Trading Post.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7285' GR
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	23# 8 Rd.	200'
7-7/8"	4-1/2"	11.6 N-80	6200

5. LEASE DESIGNATION AND SERIAL NO. 014022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

#28

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup Area

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

C Section 20, T24N., R7W.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

17. NO. OF ACRES ASSIGNED TO THIS WELL

40 E 80

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

May 2, 1984

This action is subject to administrative appeal pursuant to 30 CFR 290.

Drill Surface hole to 200 + -. Cmt. to surface w/approximately 150 sx.
Drill 7-7/8" hole to TD 6200'. Run 4-1/2" csng. to TD. Cmt. in s-stg
1-stg 175 sx class H 2% CaCL, 8# Salt, 1/2# flocele, 6-1/4# gilsonite,
mixed at 15.1#. Yield 1.36 cu' per sx for a total of 238 cu ft. Top
of cmt will be reported on subsequent notice, based on cmt log. Stage 2;
approximate 1350 sx of 65/35 Class H; 3% gel, 12-1/3 gilsonite, 5.6# salt,
8.2 Calseal. Yield 1.68 cubic ft. per/sx. Plan to circulate to surface.

RECEIVED
MAR 30 1984

OIL CON. DIV.
DIST. 8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give pertinent surface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent surface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent surface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent surface locations and measured and true vertical depths. Give blowout zone.

24. SIGNED Ned Dollar TITLE Agent

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

NSL 1785

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement.

19
APPROVED
AS AMENDED
MAR 28 1984
DATE
R. B. [Signature]
R. B. [Signature]
FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

EXHIBIT #1

Form C-102
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator BCO, Inc.		Lease Escrito Gallup Unit (Fed 3-20 #2)		Well No. 28
Unit Letter C	Section 20	Township 24 North	Range 7 West	County Rio Arriba
Actual Footage Location of Well:				
990	feet from the North line and	2310	feet from the West line	Dedicated Acreage: 80 Acres
Ground Level Elev. 7285	Producing Formation Gallup	Pool Escrito Gallup		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

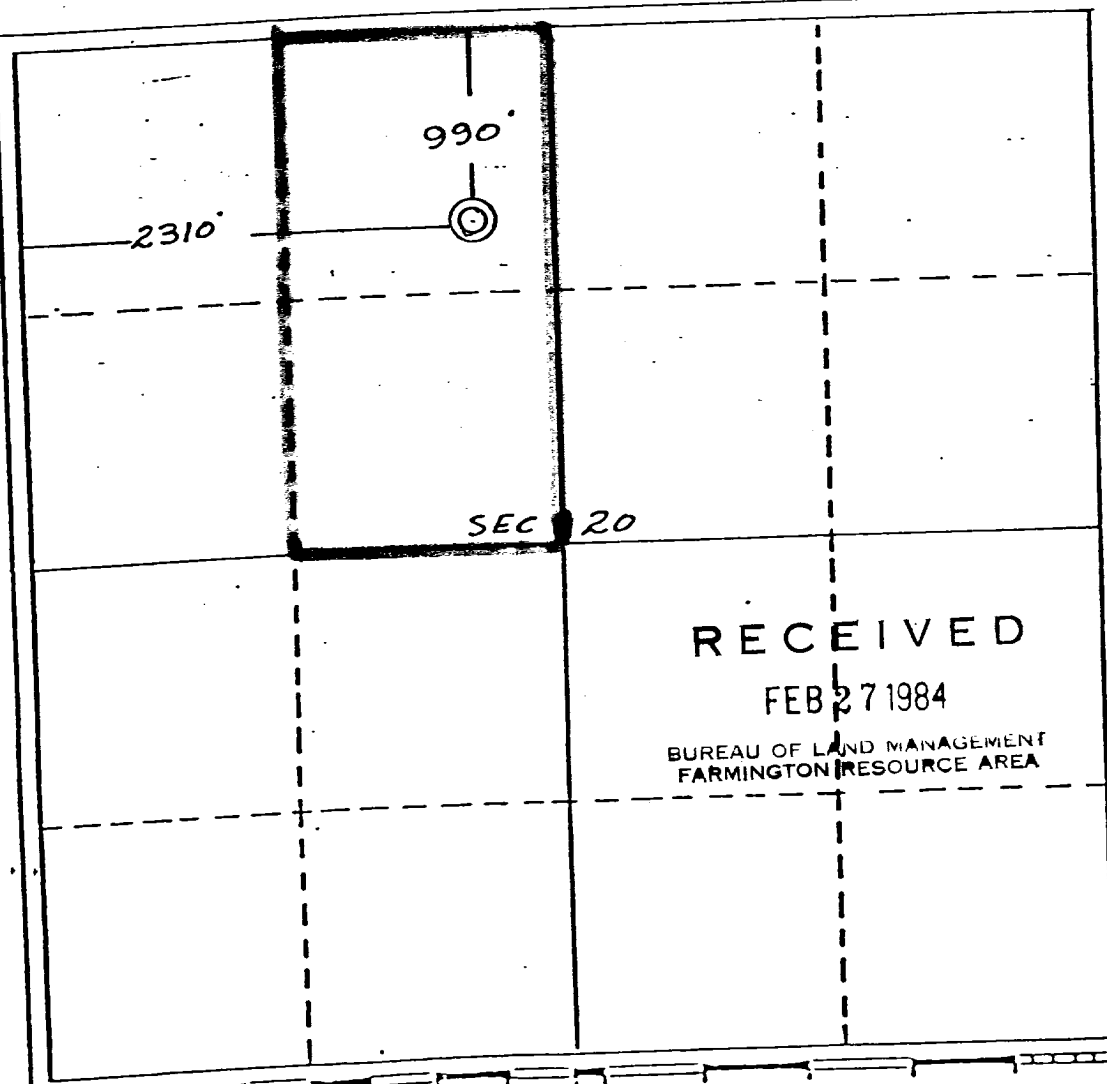
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
*Harry R. Bigbee*Position
Harry R. Bigbee

President

Company
BCO, Inc.Date
2-21-84I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
5979

Date Surveyed

December 7, 1983

Registered Professional Engineer
and/or Land Surveyor*Edgar L. Risenhoover*

Certificate No. 5979

Edgar L. Risenhoover, L.S.