

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-014022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Escrito Gallup Unit

8. FARM OR LEASE NAME  
Escrito Gallup Unit

9. WELL NO.  
#28 (Federal 3-20 #2)

10. FIELD AND POOL, OR WILDCAT  
Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 20. T24N. R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
BCO, Inc.

3. ADDRESS OF OPERATOR  
135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7285' GR

RECEIVED  
JUL 11 1984

(NE/NW) 990' FNL, 2310' FWL  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
Sec 20. T24N. R7W

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <u>Drilling Progress</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/9/84. Advised Paul Chamberlain with the BLM that we intended to spud the well on 7/9/84 and that we intended to cement surface pipe between 8:00 P.M. and Midnight on 7/9/84.

7/9/84 Spudded well. Drilled 12 1/4" hole and ran 201' 24# 8 5/8" J-55 surface pipe. Landed pipe at 213' cemented with 150 sacks Class C 3% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic feet per sack or a total of 177 cubic feet of cement was used. Circulated 6 barrels of cement. Plug down at 11:50 P.M. on 7/9/84.

7/10/84 Waiting on cement.

RECEIVED  
JUL 23 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bish TITLE President DATE 7/10/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
JUL 19 1984

NMOCC  
\*See Instructions on Reverse Side  
FARMINGTON RESOURCE AREA  
RV SMW