

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

RECEIVED
APR 15 1986

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

JEROME P. McHUGH

4. ADDRESS OF OPERATOR

P O Box 809, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL - 1850' FWL

At top prod. Interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
AMENDED

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

9-6-85

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

9-8-85

16. DATE T.D. REACHED

9-23-85

17. DATE COMPL. (Ready to prod.)

11-1-85*

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

7108' GL; 7120' KB

19. ELEV. CASINGHEAD

7108'

20. TOTAL DEPTH, MD & TVD

8080' KB

21. PLUG BACK T.D., MD & TVD

8018' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6783-7028', Mancos

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26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FD/CN, CCL & GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	275'	12-1/4"	226 cf Class B w/ 2% CaCl ₂	---
5-1/2"	15.5 & 17#	8041' KB	7-7/8"	2776 cf in 3 stages - see reverse.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	7040' KB	

31. PREPARATION RECORD (Interval, size and number)

6783, 85, 89, 91, 95; 6805, 07, 11, 21, 37;
39, 53, 67, 76, 80, 82, 90; 6914, 44, 57,
59, 61, 68, 71, 73, 75, 77, 79, 81, 90,
92, 94, 96, 98; 7006, 08, 12, 24, 26, 28.
Total of 40 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6783-7028	72,050 gal. 30# gel water; 89,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-1-84*		Gas lift				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-16-86	24	22/32	→	47	40	8**	851
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210	867	→	47 BOPD	40 MCFGPD	8 BWPD**	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

M. Brasuel

35. LIST OF ATTACHMENTS *Date of 1st new oil to tank during completion operations.

**Frac water only

ACCEPTED FOR RECORD

36. I hereby certify that the attached information is complete and correct as determined from all available records

SIGNED

TITLE Field Supt.

James S. Hazen

APR 29 1986
DATE 4/11/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Item # 28 - Cement for 5½" csg. 1st stg 625 cf: 450 sx 50/50 poz mix w/ 2% gel, 6½#/sk gilsonite & ¼#/sk flocele. 2nd stg 933 cf: 250 sx 65/35poz mix w/ 12% gel & ¼#/sk flocele & 200 sx 50/50 poz w/ 2% gel, 6½#/sk gilsonite & ¼#/sk flocele. 3rd stage 1218 cf: 425 sx 65/35 poz w/ 12% gel & ¼#/sk flocele & 75 sx 50/50 poz w/ 2% gel, 6½#/sk gilsonite & ¼#/sk flocele.	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Point Lookout Mancos Niobrara "A" Niobrara "B" Niobrara "C" Sanostee Carlile Greenhorn Graneros Dakota	3128 3272 3345 3420 3470 5098 5202 5550 5808 6768 6840 6950 7286 7415 7627 7700 7808	