STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			Г
BANTA FE		1	
FILE			
V.S.G.A.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

LAND OFFICE					
TRANSPORTER GAS DECLIEST FOR	2 ALLOWARIE				
GPERATOR REQUEST FOR	ND				
AUTHORIZATION TO TRANSF					
Coperator	W E C				
El Paso Natural Gas Company					
Address					
PO Box 4289, Farmington, NM 87499	OIL COM TOUR				
Reason(s) for filing (Check proper box)	Other (Please explain) DIST. 3				
New Well Change in Transporter of:					
	y Gas ondensate - / A A				
Consider in Comment	endensate (Ldd				
If change of ownership give name Merrion Oil & Gas and address of previous owner	S Corporation, Box 1017, Farmington, NM 874				
II. DESCRIPTION OF WELL AND LEASE					
Canyon Largo Unit Well No. Pool Name, Including Fo	c Cliffe ()				
Location .	State, Gederal of Fee SF 079177				
	and 1740 Feet From The West				
Unit Letter C: 790 Feet From The North Line	e and 1740 Feet From The West				
Line of Section 24 Township 25N Range 61	N NMPM, Rio Arriba County				
2311					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS				
Name of Authorized Transporter of Oil or Condensate A	PO Box 4289, Farmington, NM 87499				
El Paso Natural Gas Company	, , , , , , , , , , , , , , , , , , , ,				
Name of Authorized Transporter of Casinghead Gas or Dry Gas T El Paso Natural Gas Company	PO Box 4289, Farmington, NM 87499				
Unit Sec. Twp. Rge.					
If well produces oil or liquids. C 1 24 25N 6W	yes 11-30-84				
L					
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
III. CERTIFICATE OF COMPUTANCE	OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLIANCE	- 400E				
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED FEB 1.8 1985				
been complied with and that the information given is true and complete to the best of my knowledge and belief.	1 Stante J. Jane				
my knowledge and benefit	BY				
	TITLESUPERVISOR DISTANT # 3				
$A(\mathcal{L})$	This form is to be filed in compliance with must be seen				
Vegay Joak	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene				
(Signature)	well, this form must be accompanied by a tabulation of the deviation				
Drilling Clerk	tests taken on the well in accordance with RULE 111.				
February 12, 1985	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition				

completed wells.

IV. COMPLETION DATA									
Designate Type of Complet	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res	
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depti		<u>!</u>	+	l ————————————————————————————————————	!	
			rotal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oll/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
	TURING 6	ASING AND					·• .		
HOLE SIZE	CASING A TURN	ASING, AN	D CEMENT!			-, .			
	CASING & TUBIN	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
			 						
-						 			
			 			 			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (T	est must be a ble for this de	fter recovery of the for f	of total volum	of load oil	and must be se	jual to or exce	ed top allow	
Date First New Oll Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					7	
Longth of Test	Tubing Pressure		Casing Pres	auto :		Table	·		
	1 .				-	Choke Size		:	
Actual Prod. During Test	Оц-Выв.		Water - Bbis.	<u> </u>		Gas-MCF			
<u> </u>									
AS WELL	• • • • • • • • • • • • • • • • • • • •								
Actual Prod. Test-MCF/D	Length of Test		Rhie Conde	nagte/MMCF					
				HEALD/ WWCE.		Cravity of C	ondensate	:	
Testing Method (puch, back pr.)	Tubing Pressure (Shut-i	<u>.</u>)	Casing Pres	eme (Spat-1	<u>.a.)</u>	Chose Size			
	.1	•	1			C			