

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 10
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL; 1600' FEL		8. FARM OR LEASE NAME Jicarilla N
14. PERMIT NO.		9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6649' KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T24N-R5W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

JUL 2 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. Spud 12-1/4" hole on 6-11-84.
2. Drilled 12-1/4" hole to 321' RKB.
3. Ran 7 joints 8-5/8", 24#, K-55, casing and set at 321' RKB.
4. Cemented 8-5/8" with 251 cu.ft. C1 B w/2% CaCl₂. Cement circulated to surface. WOC.
5. Pressure tested casing to 1500 PSI. Held ok.
6. Drilled 7-7/8" hole to TD of 7140' RKB on 6-20-84.
7. Logged hole.
8. Ran 158 joints 4-1/2", 11.6#, K-55 and set at 7140' RKB with DV tool at 3510'.
9. Cemented 1st stage with 844 cu.ft. 50-50 POZ w/6% gel, 6-1/4#/sk gilsonite followed by 396 cu.ft. 50-50 POZ w/2% gel, 0.6% FLA, and 10# salt per sack. Cemented 2nd stage w/1077 cu.ft. 65-35 w/6% gel, 10# gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl₂. Cement not circulated. Wilson Temperature Survey shows cement at 1225' RKB.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeff Edmister

TITLE Engineering Analyst

DATE 6/26/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUL 12 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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