

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES PREPARED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Union Texas Petroleum Corporation

Address
P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "N"	Well No. 1-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed. Contr.	Lease No. No. 10
Location Unit Letter 0 : 790 Feet From The South Line and 1600 Feet From The East Line of Section 4 Township 24N Range 5W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. GARY ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26400, Albuquerque, N.M. 87125					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 4	Twp. 24N	Rge. 5W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 6/11/84	Date Compl. Ready to Prod. 8/10/84		Total Depth 7140		P.B.T.D. 7094			
Elevations (DF, RKB, RT, GR, etc.) 6649 R.K.B.	Name of Producing Formation Dakota		Top Oil/Gas Pay 6914		Tubing Depth 6993			
Perforations 6914 - 6988					Depth Casing Shoe 7140			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.00#	321	251 cu. ft.
7-7/8"	4-1/2", 11.60#	7140	2435 cu. ft. (2 stages)
	2-3/8", E.U.E., 4.70#	6993	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1177	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1564	Casing Pressure (Shut-in) 1555	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)

Area Production Superintendent
(Title)

12/17/84

OIL CONSERVATION DIVISION

APPROVED DEC 20 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other conditions.